

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2085

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

Indicate type of lease	
Lease ☐	Fee ☒
Lease No.	

1. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REPAIR ☐ OTHER Dual

3. Name of Operator

Amoco Production Company

4. Address of Operator

P. O. Box 68 Hobbs, NM 88240

5. Location of Well

6. SECTION D LOCATED 660 FEET FROM THE North LINE AND 330 FEET FROM7. West LINE OF SEC. 12 TWP. 21-S R. 36-E8. Lea

9. Date Spudded

11-13-79

10. Date T.M. Reached

12-19-79

11. Date Compl. (Ready to Prod.)

6-9-80

12. Elevation (DF, RKB, RT, GR, etc.)

3530.3 GL

13. Elev. Casinghead

14. Total Depth

6930'

15. Plug Back T.D.

6890'

16. If Multiple Compl., How Many

Dual

17. Interventions Initiated By

0-TD

18. Rotary Tools

Cable Tools

19. Producing Intervals of this Completion - Top, Bottom, Name

5750'-6190' Blinebry

20. Was Directional Survey Made

No

21. Type Electric and Other Log(s)

Comp Form Neutron Density; Dual Laterolog; Micro SFL

22. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	1251'	17-1/2"	850 SX Class C	Circ 150 SX
9-5/8"	36	5096'	12-1/4"	2300 Hallside, 800 Class C	400 Thick set
7"	26	6930'	8-3/4"	320 Lite, 410 Class C	Circ 62 SX

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6197	6475'

23. Perforation Record (Interval, size and number)

5750'-6190' w 2 JSPF

24. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5750'-6190'	12000 gal. 15% HCL acid

PRODUCTION

25. Date First Production	26. Production Method (Lifting, gas lift, pumping - Size and type pump)	27. Well Status (Prod. or Shut-in)
6-9-80	Pumping	Shut-in
28. Date of Test	29. Hours Tested	30. Casing Size
6-9-80	24	
31. Flow Tubing Press.	32. Casing Pressure	33. Calculated 24-hour Rate
34. Disposition of Gas (Sold, used for fuel, vented, etc.)	35. Test witnessed By	
To be sold		

36. List of Attachments

Logs mailed 1-31-80

37. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Bob Davis

TITLE

Admin. Analyst

DATE

6-25-80

OIL PROD. 11

1. HOB

1. SUB

1. LDC

Santiago, Chile & Mexico

[illegible]

North column: 1000 Mexico

OIL OR GAS SANDS OR SOLES

No. 1, from 5750' 6190' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SALLS

Include data on rate of water inflow and deviation to which water rose in hole.

No. 1, from NONE to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	1017	1017	Red bed				
1017	1812	795	Red bed and Anhy.				
1812'	3237	1425	Anhy.				
3237	3388	151	Anhy. and salt				
3388	3473	85	Anhy.				
3473	3536	63	Anhy. and Lime				
3536	3702	166	Anhy.				
3702	5210	1508	Anhy. and Lime				
5210	6930	1720	Lime				