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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR SUBMITTING A PROPOSAL TO STOP OR REDUCE PRODUCTION TO A DIFFERENT RESERVOIR.
SEE RULE 1103 FOR INFORMATION CONCERNING SUCH PROPOSALS.

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER _____

2. Name of Operator
Amoco Production

3. Address of Operator
P. O. Box 68, Hobbs, NM 88240

4. Location of Well
UNIT LETTER **D** **660** FEET FROM THE **North** LINE AND **330** FEET FROM
THE **West** LINE, SECTION **12** TOWNSHIP **21-S** RANGE **36-E** N.M.P.M.

5a. Indicate Type of Lease
State ☐ Fed ☒

5. State Oil & Gas Lease No. _____

6. Unit Agreement Date _____

7. Term of Lease Date _____
McQuatters

8. Well No. **5**

9. Field and Pool, or Wildcat
Und. Drinkard

10. Elevation (Show whether DF, RT, GR, etc.)
3530.3 GL

11. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☐

12. Description of Nature of Completed Operations (If fairly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service Unit 2-18-80. Tested casing with 1000# for 30 min. Test OK. Perforated 6762'-6770', 6772'-6776', 6828'-6834', 6839'-6844', 6851'-6855', 6871'-6875' with 2 JSPF. Ran tubing, packer and tailpipe. Packer set at 6413'. Tailpipe at 6668'. Acidized with 9000 gal 15% HCL acid with 9000 gal Dowell water frac 30 separated by 15000# 20/40 salt. Swab tested 31 hours in 4 days. Pulled tubing and packer. Perforate 5750'-64', 5780'-84', 5874'-77', 5980'-89', 6032'-38', 6090'-6104', 6186'-90', with 2 JSPF. Ran retrievable bridge plug, tubing and packer. Bridge plug set at 6600'. Packer set at 5200'. Tailpipe at 5653'. Acidize with 12000 gal 15% HCL acid and 450# paraformaldehyde and 450# rock salt in 9000 gal gelled brine. Currently installing pump equipment and prep to pump test.

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I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob Lewis TITLE Asst. Admin. Analyst DATE 3-11-80

MAR 13 1980

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

O+4 NMOCD-H 1-HOU 1-Susp 1-BD