Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico L...ergy, Minerals and Natural Resources Departme.

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

I.

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa re, New Mexico 87304-2008

Option 1								API No. 025 26541			
P. O. Box 730 Hobbs, Nev	w Mexico	88240	0-25	28							
Reason(s) for Filing (Check proper box)	· ····································				X Othe	t (Please expla	in)				
New Well		Change in	Trans	morter of:	_	FECTIVE 6-					
· · · · · · · · · · · · · · · · · · ·	Oil		Dry (	· 575							
Recompletion  Change in Operator		iGas 🗀	- •	iensate							
CLEBOT OPERATE	Casinghead		Conc	EDSAGE [						· · · · · · · · · · · · · · · · · · ·	
If change of operator give name and address of previous operator Texa	co Produ	cing Inc	<u>.                                    </u>	P. O. Box	c 730	lobbs, Nev	w Mexico	88240-2	528	<del></del>	
II. DESCRIPTION OF WELL	AND LEA	SE									
Lease Name Well N				Name, Includir	ng Formation			of Lease	_	Lease No.	
GETTY 36 STATE COM	2 GRAMA RIDGE				MORROW, EAST (GAS)		STAT	State, Federal or Fee		254920	
Location			1								
Unit Letter	:1980		. Feet	From The SO	UTH Lim	and1980	)Fe	et From The	AST	Line	
Section 36 Townshi	, 21	ıs	Rang	e 34E	, N	ирм,		LEA		County	
									<u></u>		
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL A	ND NATU	RAL GAS						
No. of Authorized Transporter of City						Address (Give address to which approved copy of this form is to be sent)					
Texaco Trading & Transport	الكيا	•		$\mathbf{X}$	16825 No	orthchase	Blvd Ste	e. 600 Ho	uston. Te	exas 770	
			~ D	ry Gas X				copy of this for			
Name of Authorized Transporter of Casing Texaco Exploration		uction		ny Gas [X]							
	<del> </del>				<u> </u>			Eunice, New Mexico 88231 When ?			
If well produces oil or liquids, give location of tanks.	Unit					Is gas actually connected? When YES			07/09/90		
If this production is commingled with that	from any oth	er lease or	pool,	give comming!	ing order num	per:					
IV. COMPLETION DATA	•		•								
Designate Type of Completion	- (%)	Oil Wel	1	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
		I Product			Total Depth	i	J	DRTD.		1	
Date Spudded	Date Comp	n. Kendy u	0 1700	L	Total Depair			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations	1 -				<u> </u>			Depth Casing	Shoe		
		TIRING	CA	SING AND	CEMENTI	NG RECOR	D	<u> </u>			
					DEPTH SET			7	ACKS CEM	ENT	
HOLE SIZE	CASING & TUBING SIZE				DEF IN SET			SAONS CEMENT			
	ļ				ļ	<u> </u>		<del> </del>			
					ļ						
	<u> </u>										
								<u></u>			
V. TEST DATA AND REQUE	ST FOR A	LLOW	ABL	Æ							
OIL WELL (Test must be after )	recovery of 10	tal volume	of lo	ad oil and must	be equal to or	exceed top all	owable for th	is depth or be f	or full 24 hou	ors.)	
Date First New Oil Run To Tank	Date of Te					ethod (Flow, pr					
					i						
Length of Test	Tubing Pre	STIER			Casing Press	ıre		Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbis			Gas- MCF			
Paris   From Dailing From	On a Doil.				İ						
	1				L			<del> </del>	<del></del>		
GAS WELL								<u>.                                    </u>			
Actual Prod. Test - MCF/D	Length of	Cat			Bbls. Conde	ssie/MMCF		Gravity of C	ondensale		
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size			
							_				
THE OPEN AMON CONTINUES	A TITL OF	200	DI I	ANCE	1			*			
VL OPERATOR CERTIFIC					11 (		<b>ISERV</b>	ATION I	DIVISIO	NC	
I hereby certify that the rules and regu	ations of the	Oil Conse	avatio	0	]			— • • •			
Division have been complied with and	that the into	rmauon gr	VCD BO	юче		_					
is true and complete to the best of my	Phomierade at	DU UCHCI.			Date	Approve	ed			<del></del>	
2/200 200:11											
J.M. Willer	<u>/</u>				By.						
Signature		Div. O	^~-	Enar	Dy -			<del></del>			
K. M. Miller		DIV. U		. Engr.	1			<u>.</u>			
Printed Name May 7, 1991		015	Tiu 88a-	e -4834	Title			3			
			lephor								
Date		16	epnoo	E 17U.	H						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.