Appropriate District Office DISTRICT I P.O. But 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer D.D., Astesia, NM \$8210

DISTRICT III

JIL CONSERVATION DIVISIC.

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

Energy, Minerals and Natural Resources Department

TO TRANSPORT OIL AND NATURAL GAS Texaco Producing Inc. 100-025-26541 Charge of producing Inc. 30-025-26541 Charge of producing Inc. 30-025-26541 Charge of producing of Filing (Check proper box)	<u>_</u>
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I. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVIS	
hereby certify that the rules and regulations of the Os Conservation	ION
Divisions have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	ION
Date Approved	
L. D. Ridenom	
By	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

L. D. Ridenour

Printed Name

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

393-7191

Tale

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.