

NAME OF WELL	
FILE NO.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRIORITIZATION OF CASE	
REMARKS	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-184
Supersedes Old O-101 and O-102
Effective 1-1-65

5-OCB, HOBBS
1-R. J. STARRAK-TULSA
1-A. B. CARY-MIDLAND
1-PJB, ENGR.
1-BH, FIELD CLK
1-OH FOREMAN
1-FILE
1-SABINE, MIDLAND
1-PHILLIPS, ODESSA

Getty Oil Company

Address P. O. Box 730, Hobbs, NM 88240	
Produce (Y) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐ Condensed Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Getty 36 State Com.	Well No. 2	Pool Name, including Perforation East Grama Ridge Morrow	Kind of Lease State XXXXXXXXXX	Lease No. IG-6004
Location Unit Letter J ; 1980 Feet From The South Line and 1980 Feet From The East Line of Section 36 Township 21-S Range 34-E N.M.P.M. Lea County, NM				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Permian Corp.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 3119, Midland, Texas 79702				
Name of Authorized Transporter of Condensed Gas ☐ or Dry Gas ☒ Llano, Inc.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1320, Hobbs, New Mexico 88240				
If well produces oil or liquid, give location of tanks.	Unit J	Sec. 36	Typ. 21-S	Range 34-E	Is gas actually compressed? When

If this production is commingled with that from any other lease or pool, give commingling order numbers

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☐ Gas Well ☒ New Well ☒ Re-completing ☐ Deepen ☐ Plug back ☐ Sand Control ☐ Other ☐		
Date Spudded 11-10-79	Date Comp. Ready to Prod. 3-14-80	Total Depth 13,360	P.D.T.D. 13,028
Perforations (H, R, B, R, G, etc.) 3664 DF	Name of Producing Formation Morrow	Top Oil/Gas Pay 12,946	Tubing Depth 12,498
Perforations 12,946-54			Depth Casing Shoe 13,360

TUBING, CASING, AND CEMENT RECORD

HOUL SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2	13 3/8	1019	1200
12 1/4	9 5/8	5610	2950
8 1/2	7	11,085	1900
	2 3/8 & 2 7/8	12,498	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lost oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil in Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Check Valve
Actual Production Test	Oil Wells	Water Wells	Gas Wells

GAS WELL

Well Name, Test No. etc. 1875 CAOF	Length of Test 5 hrs.	Units, Condensate, MCF	Gravity of Condensate
Test Pressure (psia, etc.) 4 Pt.	Tubing Pressure (psia-in) 5150	Casing Pressure (psia-in) Packer	Check Valve Various

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Dale R. Crockett:

Area Superintendent

4/25/80

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY _____
TITLE SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1103.

If data is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a calculation of three viable tests taken on the well in accordance with RULE 111.

All well logs of this form must be filed out completely for the entire well and recorded in a notebook.

Fill out only Sections I, II, III, and VI for change of owner, location, or method of transportation or other such change of condition.