

HYDROSTATIC PRESSURE TEST - G.O.P.'S

GETTY OIL - GETTY STATE 36 F2

SHARP - RIG 36

DECEMBER 21, 1979

By

YELLOW JACKET TOOLS AND SERVICES, INC.

CARLSBAD, NEW MEXICO

TESTED BY: TOM EDWARDS

TICKET NO. 11595

ARTESIAL OFFICE

O. C. D.

JAN 14 1980

RECEIVED

RECEIVED

JAN 1 1980

OIL CONSERVATION DIV.

RECEIVED

JAN 5 1980

OIL CONSERVATION DIV.

RECEIVED

JAN 15 1980

OIL CONSERVATION DIV.

January 7, 1979

Getty Oil Company
P. O. Box 593
Odessa, Texas 79760

Centimen,

We made a hydrostatic pressure test on your Getty State 36-2, located in the Eunice New Mexico area, in the Hobbs, New Mexico district on December 21, 1979.

Test was made using (plug) xx or (back) or (both) . When we arrived, the rig was changing pipe rams. These changes were made to BOP hookup since previous test 7-1/16 Cameron wellhead.

Test run delay observed to operation of BOPs during test; and, loss of flowing pressure (other than hydro test)

(Collectors)

Test liters replaced during testing:

Pressures were made using pump accumulators both x with observed pressure of 1400 for test to run top BOPs and 1300 for test on Hydrot.

Accumulator bottles 5 with pressure of 2000 at end of test.

Control valves operating as indicated in flowing well multiple

Intentions were or were not x looked to be OK's at end of test.

Test desired to Kelly cock, safety valve, middle and outside valves on manifold and check valve on kill line. From leaking at the conclusion of testing on the malfunction of BOP at end of test: inside choke line valve and manifold outlet valve

A drawing of surface control equipment has been prepared to show any leaks and malfunctions. A report taken from field notes and a pressure chart of the test are also enclosed.

Your comments and suggestions will be appreciated.

Sincerely yours,

William Jacket Tools and Services, Inc.


Bill Jacket

cc/Enclosures



COMPANY GETTY OIL

WELL

GETTY STATE 56-2

Date 12-21-59

Test #	Items Tested	Pressure Pt. Gauge Connection	Pressure	Minutes Held	Results
1	Inside valves on manifold outside valve on choke line closed	#	5000#		Leak outside valve on choke line closed inside valve on choke line
2	#	#	#		Leak thru inside valve on choke line
3	#	#	#		Loss repressure same leak
4	#	#	#		Loss repressure slight leak thru outlet valve oked tool pusher
	Blind was inside valves on manifold and kill line closed				
5	#	#	2000#		Leak thru Blind Rams
6	#	#	6500#		Slight leak thru outlet valve oked tool pusher
	Pipe Rams inside valve on choke line outside valve on kill line closed	Down Drill Pipe			
7	#	#	1000#		Leak thru inside valve on choke line ok tool pusher closed outside
8	"	#	6500#	17 min.	valve on choke line No visible leaks
	Hydril valves same	#			
9	#	#	1600#		Leak thru hydril
10	#	#	1000#		Same leak
11	#	#	2500#		Same leak operated hydril
12	#	#	1000#		Same leak
13	#	#	2500#	16 min.	No visible leaks

Items Leaking DURING Testing 12-21-79







