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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-80

5-OCD ✓
1-R. J. STARRAK-TULSA
1-A. B. CARY-MIDLAND
1-PUB, ENGR.

1-BH, FLD CLK
1-BB, OFC TECH
1-SABINE, MIDLAND
1-PHILLIPS, ODESSA

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
IG-6004

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name

Getty "36" State Com.

2. Name of Operator
Getty Oil Company

9. Well No.

2

3. Address of Operator
P. O. Box 730, Hobbs, NM 88240

10. Field and Pool, or Wildcat

East Grama Ridge-Morrow

4. Location of Well
UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM

11. County

THE East LINE OF SEC. 36 TWP. 21-S RGE. 34-E NMPM N

12. County

15. Date Spudied 11-10-79 16. Date T.D. Reached 2-9-80 17. Date Compl. (Ready to Prod.) 3-14-80 18. Elevations (DF, RKB, RT, GR, etc.) 3664' GL 19. Elev. Casinghead -

20. Total Depth 13,360' 21. Plug Back T.D. 13,028' 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By 0-13,360 Rotary Tools _____ Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
12,946-54, Morrow 25. Was Directional Survey Made Yes

26. Type Electric and Other Logs Run
Cement Bond Log, FDC-CNL-GR, BHC, DLL-MSFL, PFC 27. Was Well Cored Yes

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	1019	17 1/2	1200 sxs	500 sxs circ
9 5/8	40	5610	12 1/4	2950 sxs	365 sxs circ
7	26	11,085	8 1/2	1900 sxs	125 sxs circ

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5	10,766	13,360	340		2 3/8 & 2 7/8	12,498	12,498

31. Perforation Record (Interval, size and number)
13,062-63,64,86,87,88, 13,110-11,12,15, 16,17, 13122-23,24,25,26, & 27 (.25")
18 holes - (Plugged Off)
12,946,47,48,49,50,51,52,53, & 54 - 9 (.25")
holes 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
13,062-13,127 2160 gals. Methanol, 81 gals. Clay-Sta, 640 gals. wtr. w/500# KCl, 52,000 SCF N₂, and 27 - 7/8" ball sealers, 1200 gals. Methyl alcohol, 85 bbls. 2% KCl wtr.

33. Date First Production 4-27-80 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing

Date of Test <u>5-6-80</u>	Hours Tested <u>5</u>	Choke Size <u>Various</u>	Prod'n. For Test Period <u>4 Hr. Test</u>	Oil - bbl. <u>0</u>	Gas - MCF <u>-</u>	Water - Bbl. <u>0</u>	Gas - Oil Ratio <u>-</u>
Flow Tubing Press. <u>Various</u>	Casing Pressure <u>Packer</u>	4 Hr. Test Hour Rate <u>CAOF</u>	Oil - Bbl. <u>1875 MCF/GPD</u>	Gas - MCF <u>1875 MCF/GPD</u>	Water - Bbl. <u>-</u>	Oil Gravity - API (Corr.) <u>-</u>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold to Tuco, Inc. w/Llano, Inc. Transporter Test Witnessed By _____

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED H.W. J. TITLE Area Superintendent DATE 4/25/80
Dale R. Crockett

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Formation tops are as follows:

Northwestern New Mexico

System/Formation	GOC "36" State #2	El Alamo	T. Penn. "B"
		Artland-Fruitland	T. Penn. "C"
		Pictured Cliffs	T. Penn. "D"
Permian		T. Cliff House	T. Leadville
Rustler	1730'	T. Menefee	T. Madison
Tansil	3988'	T. Point Lookout	T. Elbert
Yates	4177'	T. Mancos	T. McCracken
Cherry Canyon	5715'	T. Gallup	T. Ignacio Qtzte
Brushy Canyon	6110'	Base Greenhorn	T. Granite
Bone Springs	8400'	T. Dakota	T.
1st Bone Springs Sand	9540'	T. Morrison	T.
2nd Bone Springs Sand	10,065'	T. Todilto	T.
Lower Carbonate	10,485'	T. Entrada	T.
3rd Bone Springs Sand	10,948'	T. Wingate	T.
Wolfcamp Marker	11,225'	T. Chinle	T.
Wolfcamp Lime	11,295'	T. Permian	T.
Pennsylvanian	11,530'	T. Penn. "A"	T.
Strawn	11,675'	OIL OR GAS SANDS OR ZONES	
Atoka	12,025'		
Atoka Lime	12,150'		
Morrow Lime	12,632'		
Morrow Clastics	12,829'		
TD (Driller's)	13,360'	No. 4, from.....to.....	
		No. 5, from.....to.....	
		No. 6, from.....to.....	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rises in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1730	1730	Sand, Redbed, & Salt	12632	12829	197	Shale, Lime, Chert, &
1730	3988	2258	Anhydrite-Salt	12829	13360	531	Lime, Shale, & Sand
3988	4177	189	Sand & Anhydrite				
4177	5715	1538	Anhydrite, lolo., & lime				
5715	6110	395	Lime & Sand				
6110	8400	2290	Lime, Shale, & Sand				
8400	9540	1140	Lime & Shale				
9540	10065	525	Lime & Shale				
10065	10485	420	Lime & Shale				
10485	10948	463	Lime & Shale				
10948	11225	277	Lime & Shale				
11225	11295	70	Lime & Shale				
11295	11530	235	Lime & Shale				
11530	11675	145	Lime, Shale, & Sand				
11675	12025	350	Lime, Shale, & Chert				
12025	12150	125	Lime, Shale & Chert				
12150	12632	482	Lime & Shale				