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NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC-HOBBS
1-R. J. STARRAK-TULSA
1-A. B. CARY-MIDLAND
1-PJB, ENGR.

1-BH, FIELD CLK
1-BB, OFC TECH
1-SABINE, MIDLAND
1-PHILLIPS, ODESSA

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	LG-6004

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR NOTICES TO OIL OR TO OTHER COPIES CASE TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT OR (DO NOT CHECK) FOR OTHER PURPOSES.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- Dual Oil & Gas

2. Name of Operator
Getty Oil Company

3. Address of Operator
P. O. Box 730, Hobbs, NM 88240

4. Location of Well
UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM East THE LINE, SECTION 36 TOWNSHIP 21-S RANGE 34-E N.M.P.M.

15. Elevation (Show whether DF, RT, CR, etc.)
3668.5

7. Unit Agreement Name

8. Form or Lease Name
Getty "36" State Com.

9. Well No.
2

10. Field and Pool, or Wildcat
East Grana Ridge-Morrow

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☒ Progress Report

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-9 Moved in and rigged up pulling unit.

3-10 TD-13,360'. PB-13,023'. Installed hyd. BOP. Pulled 2 7/8" and 2 3/8" tbg. and Otis pkr. Welex set CIBP at 13,038'. Dumped 1 sx cement 13,038-13,028'.

3-11 Ran 2 3/8" Otis pkr., perma-latch on-off tool, and 415 jts. (12,483') 2 3/8" OD 8rd tbg., 2 7/8" perma seal lock, 2 7/8" N-80 A-Bradford DSSHT, and 1 jt. 2 3/8" 8rd N-80. Pkr. at 12,498-12,504' with 12,000# compression. Mule shoe at 12,504-506', 2 3/8" tbg. 10,106-12,493', and 2 7/8" at 10,106-23'. Released on-off tool. Pulled up. Circulated csg. with 430 bbls. 2% KCl water, 4 BPM, 1300-1500#. Nowsco displaced tbg. to 11,500' with 76,000 SCF N₂. Latched on to pkr. and set tree. Pressured tbg. 2800-3300#. Pkr. held.

3-12 Welex ran 1 9/16" OD SSB II Side Winder Gun down 2 7/8" and 2 3/8" tbg. Perf. 5" liner with .25" holes, 1 spf at 12,946', 47', 48', 49', 50', 51', 52', 53', and 54' - 9 holes. Opened after 40 min. - 12 midnight 0# pressure, 1' flare. 6:00 a.m. 0# pressure, 1' flare. Flowing and testing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eric R. Crockett TITLE Area Superintendent DATE 3-14-80

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: