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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC-HOBBS
 1-R. J. STARRAK-TULSA
 1-A. B. CARY-MIDLAND
 1-PJB, ENGR.

1-BH, FIELD CLK
 1-BB, OFC TECH
 1-SABINE, MIDLAND
 1-PHILLIPS, ODESSA

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

50. Indicate Type of Lease
 State ☒ Fee ☐
 5. State Oil & Gas Lease No.
 LG-6004

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR NOTICES TO WELL OWNERS OR FOR REPORTS ON WELLS TO A DIFFERENT RESERVOIR. USE SEPARATE FORM FOR REPORTS ON WELLS TO A DIFFERENT RESERVOIR.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER Dual Oil & Gas

2. Name of Operator
 Getty Oil Company

3. Address of Operator
 P. O. Box 730, Hobbs, NM 88240

4. Location of Well
 UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM East THE LINE, SECTION 36 TOWNSHIP 21-S RANGE 34-E N.M.P.M.

11. Elevation (Show whether DF, RT, GR, etc.)
 3668.5

12. County
 Lea

10. Field and Pool, or Wellcut
 East Grama Ridge-Morrow

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
		OTHER Progress Report ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Dresser Atlas perforated 5" liner with 1 spf 13,062-13,147' - 18 shots. Well did not flow. Howco treated above perfs. with 2800 gals. 80% methanol & 20% water, 81 gals. Clay-Sta, 500# KCl, 52,000 SCF N₂, and 27 ball sealers. Flushed with 57 bbls. 2% KCl. Total load 134 bbls. Maximum 9000# and average 7040#. Rate 3 1/2 BPM. ISIP 5800# and 15 min. SIP 5100#. Opened well 11:15 a.m. February 23 for 45 mins. and recovered approximately 30 bbls. load water and nitrogen. Rigged up Odis Tbg. truck and ran 1" jet tbg. to 10,000'. Jetted well dry using 92,000 SCF N₂. Pulled jet tbg. Well open. Waiting on fluid to reach surface.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 2-27-80

APPROVED BY [Signature] TITLE Area Superintendent DATE 2-27-80

CONDITIONS OF APPROVAL, IF ANY