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NEW MEXICO OIL CONSERVATION COMMISSION

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30-225-26541
 Form C-101
 Revised 1-1-65

5A. Indicate Type of Lease
STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.
LG-6004

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name Getty "36" State Com.	
2. Name of Operator Getty Oil Company		9. Well No. 2	
3. Address of Operator P. O. Box 730, Hobbs, NM 88240		10. Field and Pool, or Wildcat East Grama Ridge 7 Harra	
4. Location of Well UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE OF SEC. 36 TWP. 21S RGE. 34E NMPM		12. County Lea	
11. Elevations (show whether BP, RT, etc.) 3668.5'		13. Proposed Depth 13,500'	14. Formation Morrow*
21A. Kind & Status Plug. Bond Blanket		21B. Drilling Contractor Sharp	22. Approx. Date Work will start 11-16-79

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
26"	20"	94#	40'	Ready Mix	Surface
17 1/2"	13 3/8"	48#	1100'	1600	Surface
12 1/4"	9 5/8"	36#	5700'	2500	Surface
8 1/2"	7"	26#	12,000'	3500	Surface
6 1/8"	4 1/2"	11.6#	14,200'	300	Liner Top

- The above casing program will be used to drill and test the Morrow formation and any other productive formations. Our mud system has not yet been determined, but mud weight will be increased from 8.8 ppg to 13.0 ppg, if necessary.
- See attachments for BOP's and choke manifold.

*Deepest zone will be Morrow - Well could be dual in either Morrow-Strawn or Morrow-Wolfcamp, depending on the productivity.

EXPIRES Feb 4, 1980

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE ALGOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that information above is true and complete to the best of my knowledge and belief.

Signed Dale R. Crockett Title Area Superintendent Date 11-6-79
 (This space for State Use)

APPROVED BY Don W. Kungu TITLE Secretary DATE NOV 6 1979
 CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

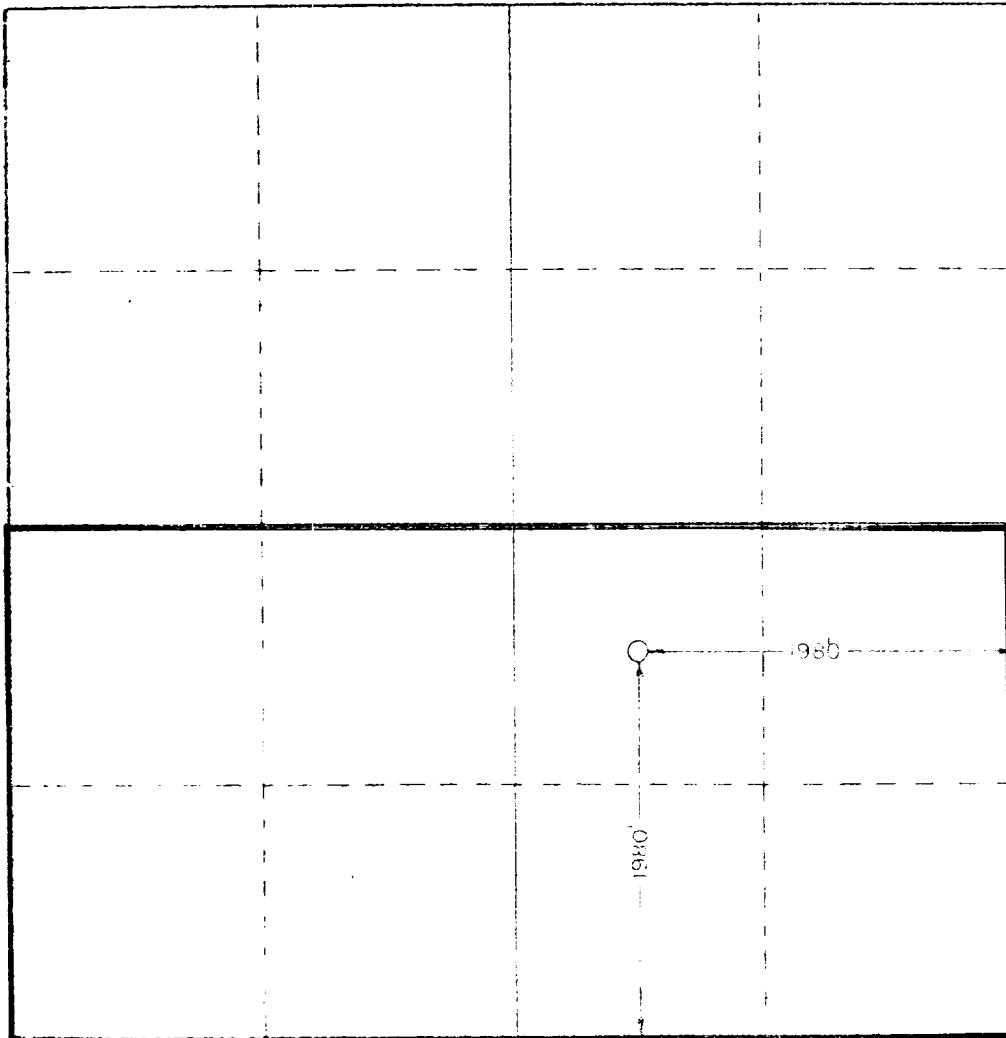
Operator GETTY OIL COMPANY			Lease Getty 36 State Com No. 2		Well No. 2
Unit Letter 'G'	Section 36	Township 21 South	Range 34 East	County Lea	
Actual Footage Location of Well:					
1980 feet from the South line and		1980 feet from the East line			
Ground Level Elev. 3668.5	Producing Formation Morrow		Pool East Grama Ridge - Morrow Gas	Dedicated Acreage: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Dale R. Crockett

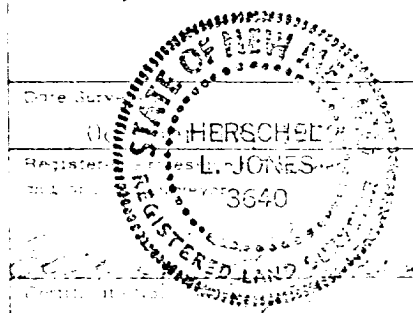
Name
Dale R. Crockett

Position
Area Superintendent

Company
Getty Oil Company

Date
November 6, 1979

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.



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