DISTRIBUTION SANTA FE									C-105 ed: 11-1-16
SANTA FE									te Type of Lease
		NEW	MEXICO OIL	CONSE	RVATION	COMMISSION		State	
FILE	WE	LL COMPL						1	
u.s.g.s.									Il & Gas Lease No.
LAND OFFICE								E-	392
OPERATOR									
								$\langle \rangle$	
la. TYPE OF WELL								7, Unit Ag	reement Name
	CIL (GAS	X DF	· 🗆				1	
b. TYPE OF COMPLETION	WELLL	WELL	. LAJ - DR	ΥШ	OTHER			8. Farm or	Lease Name
NEW X WORK OVER	DEEPEN	PLUG	DIFF.	🖸	OTHER			State	e WE "B"
well A over 1	DEEPENL	BACK	L_1 RESVI	(- ()	OTHER			9. Well No	
•								6	
Amerada Hess Cor 1. Address of Operator	rporation	·							and Peel, or Wildeat
								Ermont	Vator 7D Ougon
Drawer D. Monume	ent, New	Mexico 88	265	· · · · ·				VIIII	Yates 7R Queen
4. Location of West									
		_				7.000			
INIT LETTER C LO	00ATED <u>78</u>	<u>0 </u>	ROM THE N	orth_	LINE AND	1980	FEET FROM		
				1)				12. County	
THE West LINE OF SEC.	1 TWP	. 21S RG		NMPM /		///X////	7/////	Lea	
		I		ly to Prod.) 18. Eie	evations (DF , I	RKB, RT, C	SR, etc.) 19	, Elev. Cashinghead
1-12-80	2-19-80	2-2	6-80			553' GL			3553'
		Back T.D.		tultiple Co	ompl., How	23. Interva Drilled		y Tools	Cable Tools
3360'	332	6 '	1412	• 7			→ 1-	·3360'	;
24. Producing Interval(s), of t	his completion	- Top, Bottor	n, Name			•			25. Was Directional Surve
3160' to 3326',	Eumont Y	ates Seve	n Rivers	Queen	•				Kidde
·									Totco
26. Type Electric and Other L	ogs Run								Was Well Cored
CNL/densilog w/G	on conli	nor done	ity log	Ai ff	temo 1	LOCA S. T.DINI	open h	ogs	No
28.	sic & Carr	CA:	SING RECORD	(Report o	all strings se	et in well)	Open I	.010	
	EIGHT LB./F			HOLE S			ITING REC	ORD	AMOUNT PULLED
			26'	12-1/4		275 sks			
8-5/8"	24#			7-7/8		1000 sks			
5-1/2"	14#	<u></u>	60'	· /= // C	•	TOOU SKS	•		
									
	1 141	ER RECORD				3C.		TUBING REG	
29.			1						
SIZE	TOP	воттом	SACKS CEM	ENT	SCREEN	SIZE		PTH SET	PACKER SET
			-			2-1/16"	33	18'	
			<u> </u>						
31. Perforation Record (Interve	al, size and n	umber)	•	32	2. AC	CID, SHOT, FI	RACTURE,	CEMENT 50	QUEEZE, ETC.
Open hole fr. 31	160' to 3	326'		ļ	DEPTH IN	ITERVAL	AMO	UNT AND K	IND MATERIAL USED
33.				PRODUCT	ION				
Date First Production	Producti	on Method (Flo	wing, gas lift,	pumping .	Size and t	уре ритр)		Well Stat	us (Prod. or Shut-in)
2-18-80	Flow	,	•					SI	•
	s Tested	Choke Size	Prod'n. Fo		- Bbl.	Gas - MCF	Wat	er - Bbl.	Gas - Oil Ratio
Darie Of Leaf Luom.	3 hrs.	32/64"	Test Perio		0	255 M	CEPH	0	
	ing Pressure	Calculated 2	4- Oil - Bbl.		Gas - MCI		ter - Bbl.		Il Gravity - API (Corr.)
2-19-80	•	Hour Rate	- 0		255 M	1	0		
2-19-80 Flow Tubing Press. Casi	1 30#	1	<u> </u>		1 200 PK	~		t Witnessed	Bv
2-19-80 Flow Tubing Press. Casi 130#]	130# used for fuel.	vented. etc.)					1 - 1-		
2-19-80 Flow Tubing Press. Casi 130# 1 34. Disposition of Gas (Sold,	used for fuel,								-,
2-19-80 Flow Tubing Press. Cast 130# 1 34. Disposition of Gas (Sold, in Vented during te	used for fuel,		 						
2-19-80 Flow Tubing Press. Casi 130# 24. Disposition of Gas (Sold, 1) Vented during to 35. List of Attachments	used for fuel, esting on	ly.						-	
2-19-80 Flow Tubing Press. Cast 130# 1 34. Disposition of Gas (Sold, in the Vented during teals) The Clination repo	used for fuel, esting on ort. logs	ly.		42.600	ul an=-1	to the base of	mu knowle	lan und ball	
2-19-80 Flow Tubing Press. Cast 130# 1 34. Disposition of Gas (Sold, in the Vented during teals) The Clination repo	used for fuel, esting on ort. logs	ly.	es of this form	is true an	d complete	to the best of	my knowled	lge und belie	
2-19-80 Flow Tubing Press. Casi 130# 34. Disposition of Gas (Sold, Inc.) Vented during to 35. List of Attachments	used for fuel, esting on ort, logs	ly.	es of this form		od complete		my knowled	lge und belie	e f.

MATRUCTIONS

This form is to be filed with the app — e District Office of the Commission not late — 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied one copy of all electrical and ratio-activity k — on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See hile 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico						Northwestern New Mexico						
т Аль		1400	ı T	Canvon	т	Ojo Al	amo		τ.	Penn. "B"		
T. Salt		1512	т.	Strawn	T.	T. Kirtland-Fruitland			T.	Penn. "C"		
D Sale			T Atoka		T.	_ T. Pictured Cliffs				Penn. "D"		
T Vate	<u> </u>	2958	т.	Miss	T.	Cliff I	louse		Т.	Leadville		
T 7 Riv	ers		T.	Devonian	Т.	T. Menefee				Madison		
T Onee	n		T.	Silurian	т.	Point	Lookout		Т.	Elbert		
T Gravi	hure		т.	Montoya	T. Mancos					McCracken		
T San	Andres		Т.	Simpson	T.	Gallup			Т.	Ignacio Qtzte		
T. Glori	eta		τ.	McKee	B	ase Gree	nhorn		т.	Granite		
T. Padd	lock		Т.	Ellenburger	т.	Dakota	ı		Т.			
T. Bline	ebry		т.	Gr. Wash	τ.	Morris	on		т.			
T. Tubb)		т.	Granite	Т.	Todilt	o <u></u>		Т.			
T. Drink	kard		Т.	Delaware Sand	Т	. Entrad	a		Т.			
T. Aho.			Т.	Bone Springs	Т.	Wingat	e		Т.			
T Wolfe	camp -		т.		Т	Chinle			Т.			
T. Penn	1		Т		т	Permi	an		Т.			
T Cisco	Bough C	C)	Т.		T	Penn.	"A"		Т.			
· Cibes	(Bough -	-,		OIL OR								
No. 1, fro	m			to	N	o. 4, fro	n			to		
No 2 from	No. 2, fromto					o. 5. from	n			to		
•						•						
No. 3, froi	m			.to	N	a. 6, from	n			to		
No. 2, from	m		••••	to	••••••		*****************	feet.	•			
No. 3, from	m	••••••		to	· 			feet.				
No. 4. froi	na			to			***********	fcct.		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
				FORMATION RECORD (A								
From	То	Thickness in Feet		Formation		From	То	Thickness in Feet		Formation		
0 302' 411' 2152'	302' 411' 2152' 3160'		Red b Red b									
			RECEI	/Eq								