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## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Ameraca Hess Corporation Drawer D. Moniment, New Mexico 88265 Other (Please explain) XChange in Transporter of: lew Well CII Dry Gas Recompletion Condensate Casinghead Gas Change in Ownershir · ship give name If change of and address revious owner\_ II. DESCRIPTION OF WELL AND LEASE

| Real No., Pool Name, Including Formation Lease No. Kind of Lease State, Federal or Fee E-392 State Eumont Yates 7R Queen State WE "B" 6 Location : 780 Feet From The North Line and 1980 Feet From The West County , NMPM, Range 35E <u>Iea</u> Township 215 Line of Section III. DESIGNAT' NOF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Transporter of Cil Nome of A 2648, Houston, Texas 77001
ess (Give address to which approved copy of this form is to be sent) ine Company
Transporter of Casinghead Gas or Dry Gas X Shel Box 1492, is gas actually El Paso, Texas 79999 El Paso Natural Gas Company Twp. P.ge. Sec. If well produces oil or liquids, give location of tanks. ¦ 21S If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Resty, Diff. Resty. Plug Back New Well Oll Well Gas Well Designate Type of Completion - (X) P.B.T.D. Date Compl. Ready to Prod. Total Depth Date Spudded 3326' 3360! 2-26-80 1-12-80
Elevations (DF, RKB, RT, GR, etc.) Tubing Depth Top Oil/Gas Pay Name of Producing Formation 3318' 3160' 35<u>53' GL</u> Eumont Yates 7R <del>Ouec</del>n Depth Casing Shoe Perforations 31<u>60</u>' Open hole fr. 3160' to 3326' TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 275 sks. 326' <u>8-5/8"</u> 12-1/4" 1000 sks 3160' 5-1/2" 7-7/8" (Test must be after recovery of total volume of load oil and must be equal to or excable for this depth or be for full 24 hours) allow V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Cil Run To Tanks Choke Size Casing Pressure Tubing Pressure Length c Water - Bbls. CH - Bbis. Actual Fred, Loring Test GAS WELL Gravity of Condensate Bbls, Condensate/MMCF Length of Test Actual Pres. Test-MCF/D 3 hrs.
Tubing Presews (Shut-in) pitot, back pr.) Choke Size Casing Pressure (Shut-in) 32/64" 580# <u>580#</u> ì ress. OIL CONSERVATION COMMISSION THE OF COMPLIANCE VI. CERT APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY. SUPPERVISOR DISTRICT TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or daspened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Supv. Adm. Ser. Hilles Fill out only Sections I. H. III, and VI for changes of owns well hards or number, or transporter or other such thank a of condition 3-4-80 bepairs) forms C-104 must be filed for each pool in multiple in others wells. (Date)