

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-025-26549

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

E393

7. Lease Name or Unit Agreement Name

STATE WE F

8. Well No.

4

9. Pool name or Wildcat

EUMONT YATES 7RQ

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Amerada Hess Corporation

3. Address of Operator

P.O. BOX 840 SEMINOLE, TX 79763

4. Well Location

Unit Letter K : 3420 Feet From The NORTH Line and 1980 Feet From The WEST Line

Section

1

Township

21S

Range

35E

NMPM

LEA

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3556 GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-15-97 THRU 12-26-97

DAWSON PROD. MIRU. CHAPARRAL MIRU & PUMPED 50 BBLE 2% KCL WTR MIXED W/HALLIBURTON LOSURF
DWN TBG. KILLED WELL. INSTALLED BOP. TOH LAYED DWN TBG & PROD. EQUIP. WESTERN ATLAS MIRU.
TIH & PERF. 5-1/2" CSG IN EUMONT ZONE W/4 SPF AT FOLLOWING INTERVALS: 3110-3130', 3268-3310'.
TOH. RDMO WESTERN ATLAS. PU & TIH W/5-1/2"x3-1/2" HALLIBURTON PERMA-LATCH PKR ON 96 JTS OF
3-1/2" OD TBG. HYRO-TESTED TBG & FRAC PACK IN THE HOLE W/8000 PSI ABOVE THE SLIPS. SET
HALLIBURTON PERMA-LATCH @3034'. LOADED CSG ANNULUS & PRESS. W/500 PSI. HELD OK. MIRU
HALLIBURTON FRAC. & PROTECHNICS RADIOACTIVE TAGGING SVC. HYDRAULICALLY FRAC STIMULATED
THE EUMONT GAS ZONE W/PERFS FROM 3110'-3310', & OH FROM 3330-3470' DWN 3-1/2" TBG W/
CONT' PAGE ON BACK

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Colleen Robinson

TITLE Staff Assistant

DATE 1-7-1998

TYPE OR PRINT NAME Colleen Robinson

TELEPHONE NO. 915-758-6778

(This space for State Use)

ORIGINAL FILED BY CHRIS WILLIAMS
DISTRICT SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

CON'T - STATE WEF #4 PAGE 2

80,900 GALS OF XL GUAR-FOAM, 156 TONS OF CO₂, 200,000# OF 12/20 BRADY SAND & 27000# OF 12/20 RESIN COATED SAND. TAGGED ALL FLUIDS & SAND W/ R/A MATERIAL. PUMPED JOB. FORMATION SCREENED OUT W/23,000# OF RESIN COATED SAND LEFT TO PUMP. CI WELL & BLED OFF TREATING LINES. OPEN WELL TO PIT FOR CLEAN UP. FLOWED TO PIT. TBG PRESS. DECREASED FROM 400 PSI TO 0 PSI. WELL CEASED FLOWING. DAWSON SVC, MIRU PU. JARREL SVC MIRU AND TIH & TAGGED FILL @3266'. TOH. LOAD TBG W/25 BBLS 2% KCL WTR LO-SURF 300. RELEASE PKR. TOH. CHANGE BOP RAMS. TIH W/2-3/8" NOTCHED COLLAR, 1 JT 2-3/8" TBG, HALLIBURTON 2-3/8" N-NIPPLE, 2-3/8" TBG TO 3000'. RU ABC FOAM UNIT & CIRC. WTR TO BLOWDOWN TANKS. LOWERED TBG TO 3266'. TAGGED FILL. RU POWER SWIVEL & CIRC WTR & SAND TO 3330'. CIRC HOLE FOR 1 HR TO CLEAN. PULL TBG TO 3100'. TAGGED SAND 15' HIGH @3314'. CIRC. CLEAN TO 3470'. CIRC FOR 2 HRS TO CLEAN OUT OPEN HOLE. OPEN WELL & TAGGED FOR FILL. TAGGED @3400'. 70' FILL. RU POWER SWIVEL & CIRC. W/AIR FOAM CLEAN TO 3470'. RECOVERED WTR & SAND. TOH LAYING DWN 2-3/8" WORKSTRING. TIH W/2-1/16 SN, 96 JTS 2-1/16" TBG. MIRU PROTECHNICS. RAN GAUGE RING, TAGGED FILL @3387'. RUN LOG FROM 3387' TO 2800', SPECTRA SCAN LOG. TOH W/2-1/16" TBG LAYING DWN. TIH W/2-3/8" NOTCHED COLLAR, 2-3/8" HALLIBURTON N NIPPLE, 96 JTS 2-3/8" TBG. OPEN WELL, TAG SAND AT 3389'. REMOVE BOP & SET TBG AT 3355'. NIPPLE UP WELLHEAD & MADE SWAB RUN TO SEATING NIPPLE & RECOVERED NO FLUID. RDMO. CLEANED LOCATION. FLOWING.

