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DISTRICT |
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## State of New Mexico y, Minerals and Natural Resources Departme

P.O. Drawer DD, Assets, NM 88210

## OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brisos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Operator					L AND NA					
Amonada Hone Commun							We	II API No.	25	549
Amerada Hess Corpor	ation		<del></del>				l	30-02	5- <i>033</i>	88
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Change in Operator	Oi) Carlantar		Dry Ca		Effe	ctive 11	-1-93			
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II. DESIGNATION OF TRAN	VSPORTE	ROTO	TERM	DENATU	RAL GAS					
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EOTT Oil Pipeline Co	$0:=\mathscr{U}/n_{\mathscr{S}}$	2010	1 (1)	(4)	P.O.	Box 4666	5, Hous	ton, Texas	3 77210	1-4666
fame of Authorized Transporter of Casin	igneed Gas		or Dry	ges 🖂	Address (Giv	e address so w	hich approv	ed copy of this for	m is to be s	(M) 76102
Sid Richardson	<del></del> _		<del></del>	~ <del>~~~</del>	1ST.	<u>City Bar</u>	ik Towe	r, 201 Ma	in St	Ft. Wort
f well produces oil or liquids, ive location of tanks.	Unit	Sec.	Twp		Is gas actually	connected?	₩h	en 7		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.