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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-84

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-393

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____						8. Farm or Lease Name State WE "F"	
2. Name of Operator Amerada Hess Corporation						9. Well No. 4	
3. Address of Operator Drawer D, Monument, New Mexico 88265						10. Field and Pool, or Wildcat Eumont Yates 7R Queen	
4. Location of Well UNIT LETTER K LOCATED 3420 FEET FROM THE North LINE AND 1980 FEET FROM _____						12. County Lea	
15. Date Spudded 1-4-80						16. Date T.D. Reached 2-11-80	
17. Date Compl. (Ready to Prod.) 2-13-80						18. Elevations (DF, RKB, RT, GR, etc.) 3551' GL	
19. Elev. Casinghead							
20. Total Depth 3470'		21. Plug Back T.D. -		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools 0-3470'	
24. Producing Interval(s), of this completion - Top, Bottom, Name Open hole fr. 3330' to 3470' - Eumont Yates Seven Rivers Queen						25. Was Directional Survey Made Totco	
26. Type Electric and Other Logs Run CNL/FDS w/GR & caliper						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
8-5/8"		24#		328'		12-1/4"	
5-1/2"		14#		3329'		7-7/8"	
29. LINER RECORD							
SIZE		TOP		BOTTOM		SACKS CEMENT	
30. TUBING RECORD							
SIZE		DEPTH SET		PACKER SET			
2-1/16" LU		3446'		-			
31. Perforation Record (Interval, size and number) Open hole fr. 3330' to 3470'							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED			
33. PRODUCTION							
Date First Production 2-10-80		Production Method (Flowing, gas lift, pumping - Size and type pump) Flow				Well Status (Prod. or Shut-in) Closed in	
Date of Test 2-11-80		Hours Tested 2 hrs.		Choke Size No		Prod'n. For Test Period	
Flow Tubing Press. 100#		Casing Pressure -		Calculated 24-Hour Rate -		Oil - Bbl. -	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented during testing only.						Test Witnessed By	
35. List of Attachments Inclination report, logs							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED E B Fisher		TITLE Supv. Adm. Ser.				DATE 2-13-80	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radio-activity log the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	1452'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	1565'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____		T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	3027'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____		T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____		T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____		T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____		T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____		T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____		T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____		T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____		T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____		T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____		T. _____	T. Chinle _____	T. _____
T. Penn. _____		T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____		T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet

No. 2, from _____ to _____ feet

No. 3, from _____ to _____ feet

No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1498'		Red bed				
1498'	1965'		Red bed, anhy. & salt				
1965'	2890'		Anhy. & salt				
2890'	3330'		Anhy.				

OIL CONSERVATION DIV.

FEB 18 1980

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