1.	HO. OF COPILS DECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER OPET.ATOR PROPATION DEFICE Operator Amerada Hess Corpora Address Drawer D, Monument., Reason(s) for filing (Check proper box New We!! X Recompletion	REQUEST AUTHORIZATION TO TRA ation New Mexico 88265	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL (Other (Please explain)	Form C -104 Supersedes Old C-104 and C-110 Elfective 1-1-65 GAS	
	Change in Ownership	Casinghead Gas Conde	nsate		
II. DESCRIPTION OF WELL AND LEASE					
	Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.				
	State WE "F" 4 Eumont Yates Seven Rivers Queen ^{state, Federal or Fee} State E-393				
	Unit Letter K : 3420 Feet From The North Line and 1980 Feet From The West				
	Unit Letter <u>K</u> : <u>5420</u> reet from the <u>NOTUL</u> Ente and <u>1900</u> reet from the <u>MCSC</u>				
	Line of Section 1 Township 21S Range 35E , NMPM, Lea County				
I.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	IS		
Name of Authorized Transporter of Oil or Condensate X Address (Give address to which approved					
	Shell Pipe Line Company Name of Authorized Transporter of Casinghead Gas or Dry Gas X		Box 2648, Houston, Texas 77001 Address (Give address to which approved copy of this form is to be sent)		
	<u>El Paso Natural Gas Con</u>	Dany Unit Sec. Twp. Pge.	Box 1492, El Paso, Texa Is gas actually connected?		
	If well produce the oil or liquids, give location marks.				
		N 1 215 35E	l No	J	
If this production is commingled with that from any other lease or pool, give commingling order number:					
Oil Well Gas Well New Well Workover Deepen Plug Back Same Resty. Diff.					
	Designate Type of Completio	n = (X)	X		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	1-4-80	2-13-80	3470'		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Froducing Formation	Top Oll/Gas Pay	Tubing Depth	
	3551' GL	Eumont Yates 7 Rivers On	ueen 3330'	3446'	
	Perforations			Depth Casing Shoe	
	Open hole fr. 3330'	to 3470'		3329'	
		CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT	
	E SIZE		328'	275 sks.	
	<u>12- /4"</u> 7-7/8"	<u>8-5/8"</u> 5-1/2"	3329'	800 sks.	
	/=_// 0				
<i>י</i> .	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load "must be equal to or exceed top allow-				
	OIL WELL	able for this de	pth or be for full 24 hours)		
ĺ	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, j	etc.)	
ļ	Longth of Test	Tubing Pressure	Casing Pressure	hoke Size	
	Actual Prod. During Test	C11-BE:.	Water - Bbls.	Gas - MCF	
Ľ,					
	GAS WELL		• · · · · · · · · · · · · · · · · · · ·		
ſ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	1032	<u>2 hrs.</u>	Casing Pressure (Shut-in)	Choke Size	
	Testing Meikod (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (BAUC-IN)	2" open	
L	Back press.	150#		—	
I. CERTIFICATE OF COMPLIANCE					
				, 19	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Louis Ma	The second se	
			BY CHILL OF DISTRICT		
			TITLE SOPERTION DURING A		
	. 1		This form is to be filed in c	ompliance with RULE 1104.	
	EB Fisher		to the terms of the stillew	able for a newly drilled or deepened	
(Sunatice)			matt this form must be accompanied by a tabulation of the deviation		
to			tests taken on the well in accord	tests taken on the well in accordance with NULE 119.	
Supv. Adm. Ser. (Tutle) All socions of this form runst be filled of able on new and recompleted wolls.				t be filled out completely for allow-	
2-13-80			while on new and recompletes works. Fill out only Sections 1, 35, 111, and VI for changes of control, well name or number, or transporter, or other such change of control of Separate Forms C-104 must be filed for each pool in culti, a completed write.		

LEB 18 .80 RECEINED

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OIL CONSERVATION DIV.

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