

DISTRICT I  
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-26550
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	E-394
7. Lease Name or Unit Agreement Name	STATE WE "A"
8. Well No.	4
9. Pool name or Wildcat	EUMONT YATES 7RQ

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Amerada Hess Corporation
3. Address of Operator P. O. Box 840, Seminole, Texas 79360-0840
4. Well Location Unit Letter <u>F</u> : <u>1800</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>WEST</u> Line Section <u>12</u> Township <u>21S</u> Range <u>35E</u> NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

08/21/97 THRU 09/15/97

MIRU DAWSON PROD. SVC. BLED DWN. WELL. ND WH & NU BOP. P.U. 3 JTS. 2-3/8" TBG. & TAGGED FILL @ 3,603'. TOH & LAID DWN. TBG. CI BOP & INSTALLED 3-1/2" RAMS IN BOP. MI 3-1/2" WORK STRING. TIH W/HALLIBURTON 5-1/2" X 2-7/8" PERMA-LATCH PKR., HALLIBURTON N-NIPPLE, ON-OFF TOOL W/2-7/8" X 3-1/2" X-OVER & 107 JTS. 3-1/2" 9.3# TBG. HYDRO-TST'D. TBG. IN HOLE TO 8,000# ABOVE SLIPS. RU GUARDIAN FRAC STACK ON TBG. & SET PKR. IN 24,000# COMP. BOLTED FRAC STACK TO BOP. LOADED BACKSIDE W/28 BBLs. OF SOAPY 2% KCL & TST'D. CSG. TO 1,000#. HELD OK. MIRU HALLIBURTON FRACTURING SVC., FLO CO2, GUARDIAN & PATE FRAC TANKS. RU WELLHEAD FOR IMMEDIATE FLOW BACK THRU MANIFOLD. FLUSHED FRAC MANIFOLD W/50 BBLs. OF FLUID & TST'D. LINES TO 10,000#. FRAC'D EUMONT OH W/91,000 GALS. OF 40# XL GUAR FOAMED W/200 TONS OF CO2 @ 45 BPM.  
CONTINUED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE SR. STAFF ASSISTANT DATE 09/25/97  
 TYPE OR PRINT NAME TERRY L. HARVEY TELEPHONE NO. 915 758-6778

(This space for State Use)

APPROVED BY Paul Kautz TITLE Geologist DATE OCT - 3 1997  
 CONDITIONS OF APPROVAL, IF ANY: