

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-26550
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	E-394
7. Lease Name or Unit Agreement Name	STATE WE "A"
8. Well No.	4
9. Pool name or Wildcat	EUMONT YATES 7RQ
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator  
Amerada Hess Corporation

3. Address of Operator  
P. O. Box 840, Seminole, Texas 79360-0840

4. Well Location  
Unit Letter F : 1800 Feet From The NORTH Line and 1980 Feet From The WEST Line  
Section 12 Township 21S Range 35E NMPM LEA Country

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

08/21/97 THRU 09/15/97

MIRU DAWSON PROD. SVC. BLED DWN. WELL, ND WH & NU BOP. P.U. 3 JTS. 2-3/8" TBG. & TAGGED FILL @ 3,603'. TOH & LAID DWN. TBG. CI BOP & INSTALLED 3-1/2" RAMS IN BOP. MI 3-1/2" WORK STRING. TIH W/HALLIBURTON 5-1/2" X 2-7/8" PERMA-LATCH PKR., HALLIBURTON N-NIPPLE, ON-OFF TOOL W/2-7/8" X 3-1/2" X-OVER & 107 JTS. 3-1/2" 9.3# TBG. HYDRO-TST'D. TBG. IN HOLE TO 8,000# ABOVE SLIPS. RU GUARDIAN FRAC STACK ON TBG. & SET PKR. IN 24,000# COMP. BOLTED FRAC STACK TO BOP. LOADED BACKSIDE W/28 BBLS. OF SOAPY 2% KCL & TST'D. CSG. TO 1,000#. HELD OK. MIRU HALLIBURTON FRACTURING SVC., FLO CO2, GUARDIAN & PATE FRAC TANKS. RU WELLHEAD FOR IMMEDIATE FLOW BACK THRU MANIFOLD. FLUSHED FRAC MANIFOLD W/50 BBLS. OF FLUID & TST'D. LINES TO 10,000#. FRAC'D EUMONT OH W/91,000 GALS. OF 40# XL GUAR FOAMED W/200 TONS OF CO2 @ 45 BPM.  
CONTINUED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE SR. STAFF ASSISTANT DATE 09/25/97  
TYPE OR PRINT NAME TERRY L. HARVEY TELEPHONE NO. 915 758-6773

(This space for State Use)

Orig. Signed by  
Paul Kautz  
Geologist

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE OCT - 3 1997  
CONDITIONS OF APPROVAL, IF ANY:

FLUSH WAS 100% CO2 AIR - 45 BPM, ISIP-1,282#, MAX. PP-6,600#, MIN. PP-4,500# AND AVG. PP-6,200#. PLACED IMMEDIATE FLOW BACK. FLOWED WELL TO PIT THRU 48/64CHOKE. WELL PRESS. DROPPED FR. 100# TO 14# IN 5 HRS. FLOWING BACK TO PIT. WELL FLOWED TO PIT & TBG. PRESS. BLED DWN. TO 10#. MIRU JARREL SVCS. TIH W/TOOLS & TAGGED BRIDGE IN OH @ 3,452'. BROKE THRU BRIDGE, & TAGGED FILL @ 3,502'. WELL WAS SI FOR 1 HR WHILE RIGGING UP JARREL. RDMO JARREL SVCS. FLOWING TO SALES. MIRU DAWSON PROD. SVC., DAVIS TOOL AIR UNIT, AND STAR TOOL REVERSE UNIT. MIRU JARREL SVC. TIH W/2.25" PLUG & ATTEMPTED TO SET IN PROFILE NIPPLE ABOVE PKR. WENT THRU PORFILE NIPPLE W/PLUG & TOOLS. COULD NOT PULL PLUG BACK THRU PKR. SHEARED OFF PLUG & LEFT IN HOLE. TOH W/SETTING TOOLS & WIRELINE. LEFT WELL OPEN TO SALES. LINE. WELL FLOWING. OPEN WELL & RU JARREL SVC. SET CIBP @ 3,335' IN 3.5 TBG. RU ROWLAND TRUCKING & FILL TBG. W/29 BBLS. FW. PERF. 3.5" TBG. W/2 HOLES @ 3,332'-33'. RD JARREL & ROWLAND. RU TO SWAB. SWABBED WELL. RU JARREL. SET CIBP @ 3,330'. RD JARREL. OPEN WELL & BLED DWN. PRESS. RELEASE PKR. TOH W/TBG., X-OVER, ON-OFF TOOL PROFILE NIPPLE, BYPASS, & PKR. CHG. OUT RAMS IN BOP. TIH W/MAGNET & 5 JTS. TBG. ON SANDLINE TO TD. ATTEMPT TO PU BLANKING PLUG. TOH W/SANDLINE, 5 JTS. TBG. & MAGNET. FAILED TO RECOVER BLANKING PLUG. INSTALL STRIPPER HEAD & TIH W/103 JTS. TBG. TIH W/10 JTS. TBG. & TAGGED FILL @ 3,512'. RU POWER SWIVEL ON 113TH JT. & BREAK. CIRC. W/AIR. CLEAN OUT FR. 3,512' TO 3,619'. RCV'D. SAND & SOME FORMATION. CIRC. ON BTM. FOR 75 MINS. RAN 5 SOAP SWEEPS. PULL 4 JTS. & RMV. FLOW CHK. RD POWER SWIVEL & REMOVE STRIPPER HEAD. RAN 3 JTS. & TAGGED SAND @ 3,572'. LAID DWN. 1 JT. OF TBG. & ATTEMPTED TO LAND TBG. @ 3,549'. COULD NOT GET TBG. PAST 3,559'. 10' OUT OF BOP. INSTALL POWER SWIVEL & STRIPPER HEAD. COULD NOT GET CIRC. OR MOVE TBG. RD POWER SWIVEL. ATTEMPTED TO PULL TBG. COULD NOT MOVE TBG. PULL 55,000# OVER WEIGHT & WORKED TBG. TBG. STUCK @ 3,559'. TIED CSG. TO SALES LINE. CLOSED BOP. OPEN WELL & RU JSI WIRELINE. FREEPOINT TBG. TO 3,545'. TBG. STUCK BELOW 3,545'. CUT TBG. @ 3,510'. RD JSI WIRELINE. ROH W/TBG. & PUMP 10 BBLS. WATER DWN. CSG. PU & TIH W/OVERSHOT, JARS, D.C.'S & TBG. TO 3,510'. LATCH ONTO FISH. JAR ON FISH UP TO 55,000# OVER WEIGHT. MOVED FISH APPROX. 1' JAR ON FISH UP TO 55,000# OVER WEIGHT. MOVE FISH APPROX. 2'. RELEASE OVERSHOT. TOH W/TBG. & PUMP 10 BBLS. FW & CHEMICAL. TOH W/D.C.'S, JARS, & OVERSHOT. TIH W/2-3/8" SN & 113 JTS. 2-3/8" TBG. SN @ 3,518'. INSTALL WRAP-AROUND. REMOVE BOP & LAND TBG. ON FLANGE. NU WELLHEAD. TIH W/BAR ON SAND LINE & SHEAR DISC. MADE 1 SWAB RUN TO SN. RCV'D. NO FLUID. RDMO. CLEANED LOCATION. WELL FLOWING.

TEST: (24 HOURS) 0 BO, 0 BW AND 117 MCF