	DISTRIBUTION	NTA FE REQUEST FOR AL		Form C-104 Supersedes Uld C-104 and C-11	
	LAND OF FICE	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL C	Effective 1-1-65	
	IRANSPORTER GAS				
1.	Operation OFFICE Operator				
	Amerada Hess Corporation				
	Drawer D, Monument, New Mexico 88265 Reason(s) for filing (Check proper box) Other (Please explain)				
	New Well	Change in Transporter of:	Other (Please explain)		
	Recompletion	Cil Dry Ga			
	Change in Ownership	Casinghead Gas Conder	nsate		
	and address of previous owner				
П.	II. DESCE: V OF WELL AND LEASE.				
	State WE "A"	4 Eumont Yates Se		cr Fee State E-394	
	Unit Letter F : 1800 Feet From The North Line and 1980 Feet From The West				
	Line of Section 12 Township 21S Range 35E , NMPM, Lea County				
	L DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
	Name of Authorized Transporter of Cil	or Condensate	Address (Give address to which approv		
Shell Pipe Line Compa Name of sized Transporter of		inghead Gas 🗍 or Dry Gas 🙀	Box 2648, Houston, Texas 77001 Address (Give address to which approved copy of this form is to be sent)		
	El Paso Natural Gas Company		Box 1492, El Paso, Texas 79999		
	If well produces oil or liquids, give location of tanks.	F 12 21S 35E	No		
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA				
Designate Type of Completion - (X)			Plug Back Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Pred.	X Total Depth	P.B.T.D.	
	12-27-79	2-5-80	3457'	Tulue Death	
	Elevations (DF, RKB, RT, GR, etc.) 3572' GL	Name of Producing Formentant	Top Oll/Gas Pay 3431 '	Tubing Depth 3445'	
	Perforations			Depth Casing Shoe	
	Open hole fr. 3431' to		CEMENTING RECORD	3431'	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	<u>12-1/4"</u> 7-7/8"	<u>8-5/8"</u> 5-1/2"	<u>327'</u> 3431'	250 sks. 750 sks.	
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed to			and must be equal to or exceed top allow -	
	OIL WELL able for this depth or be for full 24 hours) Date First New Cit Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			i, eic.)	
			Casing Preseure	Choke Size	
	Length of Teat	Tubing Pressure			
	Actual Prea, During Test	Cil-Bbis.	Vater - Bble.	Gas - MCF	
GAS WELL					
	Actual Frod. Test-MCF/D	Length of Test	Pble. Condenagte/MMCF	Gravity of Condensate	
	440 MCF Testing Nethod (pitot, back pr.)	4-1/2 hrs. Tubing Pressure (Shut-in)	Casing Freesoure (Shut-in)	Choke Size	
	back pressure	700#		<u>32/64"</u>	
VI.	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commutation have been complied with and that the information given above is the and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION		
			APPROVED 19, 19		
			BY		
	E B Dickey		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened		
	(Nignature) Supv. Adm. Ser. ((uit)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All soctions of this form must be filled out completely for allow- able on new and recompleted wells.		
	2-12-80	······································	Unit out only functions 1, 11, 111, and VI for changes of owner. Vall name or number, or transporter, or other such change of condition freparate forms C-104 must be filled for each pool in multiple operate 1 wells.		
	(i)(()			