

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-394	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Amerada Hess Corporation		State WE "A"
3. Address of Operator		9. Well No.
Drawer D, Monument, New Mexico 88265		4
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>F</u> <u>1800</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM		Eumont
THE <u>West</u> LINE, SECTION <u>12</u> TOWNSHIP <u>21S</u> RANGE <u>35E</u> N.M.P.M.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3572' GL		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12-1/4" hole @ 11:15 AM 12-27-79. Drld. 12-1/4" hole to 332'. Set 8-5/8" csg. at 327' and cemented w/250 sks. Class C cement mixed 3% CaCl. Circ. out 10 sks. cement. WOC and tested w/1500# press. f/30 min. Held OK. Drld. 7-7/8" hole to 3431', circ. and conditioned hole and ran CN Densilog with GR and caliper fr. 3431' to surface. Trip in & conditioned hole. Trip out and ran 5-1/2" 14# csg. set at 3431', bottom 11 jts. csg. sand blasted. Cemented w/550 sks. 65/35 Lite Pozmix, 6# salt & 1/4# celloflake, 6% gel & 2% CaCl followed w/200 sks. Class C. Circ. out 75 sks. Set csg. on slips & rigged down drlg. rig. Rig released at 5:00 AM 1-4-80.

1-28-80: Rigged up pulling unit & trip in w/4-3/4" bit, DC's & 2-7/8" tbg. Drld. float shoe at 3388', cement & formation to 3442'. Blew csg. dry w/gas, drld. formation fr. 3442' to 3457' w/gas. Trip out w/tbg., DC's & bit & ran "F" nipple w/blanking plug in place on 118 jts. 2-3/8" tbg. Pulled plug fr. "F" nipple and CI.

Test of 1-31-80: Flowed dry gas at rate of 2348 MCFPD w/360# TP.

18. I hereby certify that the information above is true and compl.

ie best of my knowledge and belief.

SIGNED E. B. Jones

TITLE Supv. Adm. Ser.

DATE 2-12-80

Orig. Signed by

Jerry Sexton

APPROVED BY

Dist 1, Supv.

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

FEB 1980