

Submit To: Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505	Form C-105 Revised March 25, 1999 WELL API NO. 30 025 26558 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: x OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____			7. Lease Name or Unit Agreement Name McQuatters Com				
b. Type of Completion: NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER _____							
2. Name of Operator Finley Resources, Inc.			8. Well No. 5				
3. Address of Operator 1308 Lake St., Fort Worth, Texas 76102			9. Pool name or Wildcat Hardy Blinbry				
4. Well Location Unit Letter <u>H</u> <u>1650</u> Feet From The <u> </u> North <u> </u> Line and <u>990</u> Feet From The <u> </u> East <u> </u> Line Section <u>11</u> Township <u>21S</u> Range <u>36E</u> N.M.P.M. LEA <u> </u> County <u> </u>							
10. Date Spudded 11/27/79	11. Date T.D. Reached 12/20/79	12. Date Compl. (Ready to Prod.) 1/17/80	13. Elevations (DF& RKB, RT, GR, etc.) 3541.5' GR		14. Elev. Casinghead 3541.5'		
15. Total Depth 6900'	16. Plug Back T.D. 6870'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 0-6900'	Cable Tools		
19. Producing Interval(s), of this completion - Top, Bottom, Name 5730 - 5824' OA. Blinbry					20. Was Directional Survey Made No		
21. Type Electric and Other Logs Run None				22. Was Well Cored No			
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13 3/8"	54.5 & 61	1235'		800	None		
8 5/8"	24	4847'		2800	None		
5 1/2"	15.5 & 17	6900'		550	None		
24. LINER RECORD			25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8", 6 5/8"	5798'	Anchor @ 5644'
26. Perforation record (interval, size, and number) 5730-40', 5745-49', 5760-64', 5768-72', 5779-86', 5792-5800', 5802-06', 5812-24' 1 spf, 0.3" holes, 53 holes.				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5730 - 5824' OA Acidize & fracture w/ 2000 gal 15% HCL Followed w/ 1500 bbl slick water (gel)			
28. PRODUCTION							
Date First Production 12/9/2000		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing		
Date of Test 12/21/2000	Hours Tested 24	Choke Size open	Prod'n For Test Period	Oil - Bbl 51	Gas - MCF 157	Water - Bbl. 0	Gas - Oil Ratio 3078
Flow Tubing Press. 40 psig	Casing Pressure 40 psig	Calculated 24-Hour Rate	Oil - Bbl. 51	Gas - MCF 157	Water - Bbl. 0	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Buddy Hicks, lease operator	
30. List Attachments Wellbore Schematic							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature <u>James L. Nance</u>			Printed Name James L. Nance		Title Prod. & Operations Engr.		Date 1/17/2001

McQuatters #5

1650' FNL, 990' FEL, Sec 11

T21N, R36E Lea Co., NM

Hardy/Oil Center Fields completion Date: 1/17/80

KB 3541'

API # 30 025 26558

NM ID 180387

