

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
**OIL CONSERVATION DIVISION**  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30 025 26558
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Finley Resources, Inc.		6. State Oil & Gas Lease No. 180387
3. Address of Operator 1308 Lake St., Fort Worth, Texas 76102		7. Lease Name or Unit Agreement Name: McQuatters Com
4. Well Location Unit Letter <u>H</u> : <u>1650</u> feet from the <u>North</u> line and <u>990</u> feet from the <u>East</u> line Section <u>11</u> Township <u>21S</u> Range <u>36E</u> NMPM County <u>Lea</u>		7. Well No. 5
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3541' KB		8. Pool name or Wildcat Hardy Blinebry/Tubb-Drinkard

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Recompletion & Test ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Division Order R-11363. Proposal to commingle Hardy Blinebry with Hardy Tubb-Drinkard. Operations Summary: **12/1/2000** Rigged up WO unit. Pulled rods, pump & tubing. **12/5/2000** Set retr. Bridgeplug @ 5972'. Set packer @ 5837'. Tested bridge plug, casing & tubing to 1000 psig. Held OK. Tested casing to 1000 psig. Held OK. Perforated Blinebry interval w/ 1 shot per foot 5730-40', 5745-49', 5760-64', 5768-72', 5779-86', 5792-5800', 5802-06', 5812-24'. Set treating packer @ 5500'. **12/6/2000** Frac treat Blinebry interval w/ 1500 gals 15% HCL acid and 1500 bbls of slick water. Treated @ 12 bpm, 3372 psig. ISIP 2007 psig. **12/8/2000** Pull treating packer. Set 2 7/8" production tubing (mud anchor, SN, tubing anchor) w/ end of tubing @ 5798'. **12/9/2000 through 12/20/2000** Test pump Blinebry interval. **12/21/2000** Blinebry production test: 51 boed, 0 bwpd, 157 mcfgpd.

Recommended Commingle Percentage allocation based on BOED as follows:

Tubb-Drinkard	4.47 bopd, 2.9 bwpd, 29.6 mcfgpd (9.4 boed)	10.9% (average November, 2000 production)
Blinebry	51.0 bopd, 0.0 bwpd, 157 mcfgpd (77.2 boed)	89.1% (test rate December 21, 2000)
Total	54.47 bopd, 2.9 bwpd, 186.6 mcfgpd (86.6 boed)	100%

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE James L. Nance TITLE Production & Operations Engineer DATE 12/27/2000

Type or print name James L. Nance Telephone No. (817) 336-1924 x27

(This space for State use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of approval, if any:

# McQuatters #5

1650' FNL, 990' FEL, Sec 11

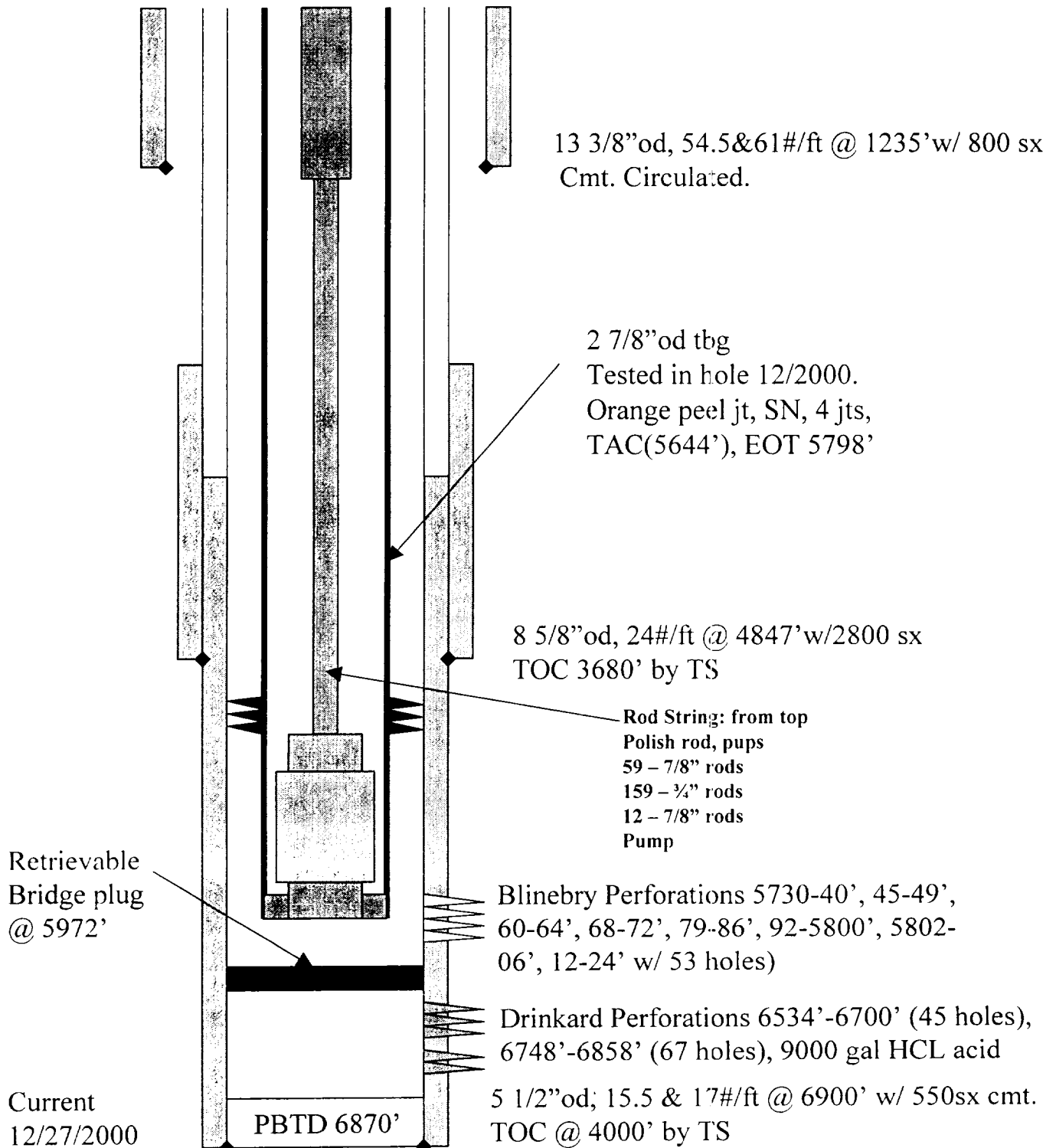
T21N, R36E Lea Co., NM

Hardy/Oil Center Fields completion Date: 1/17/80

KB 3541'

API # 30 025 26558

NM ID 180387



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1650' FNL, 990' FEL, Sec 11

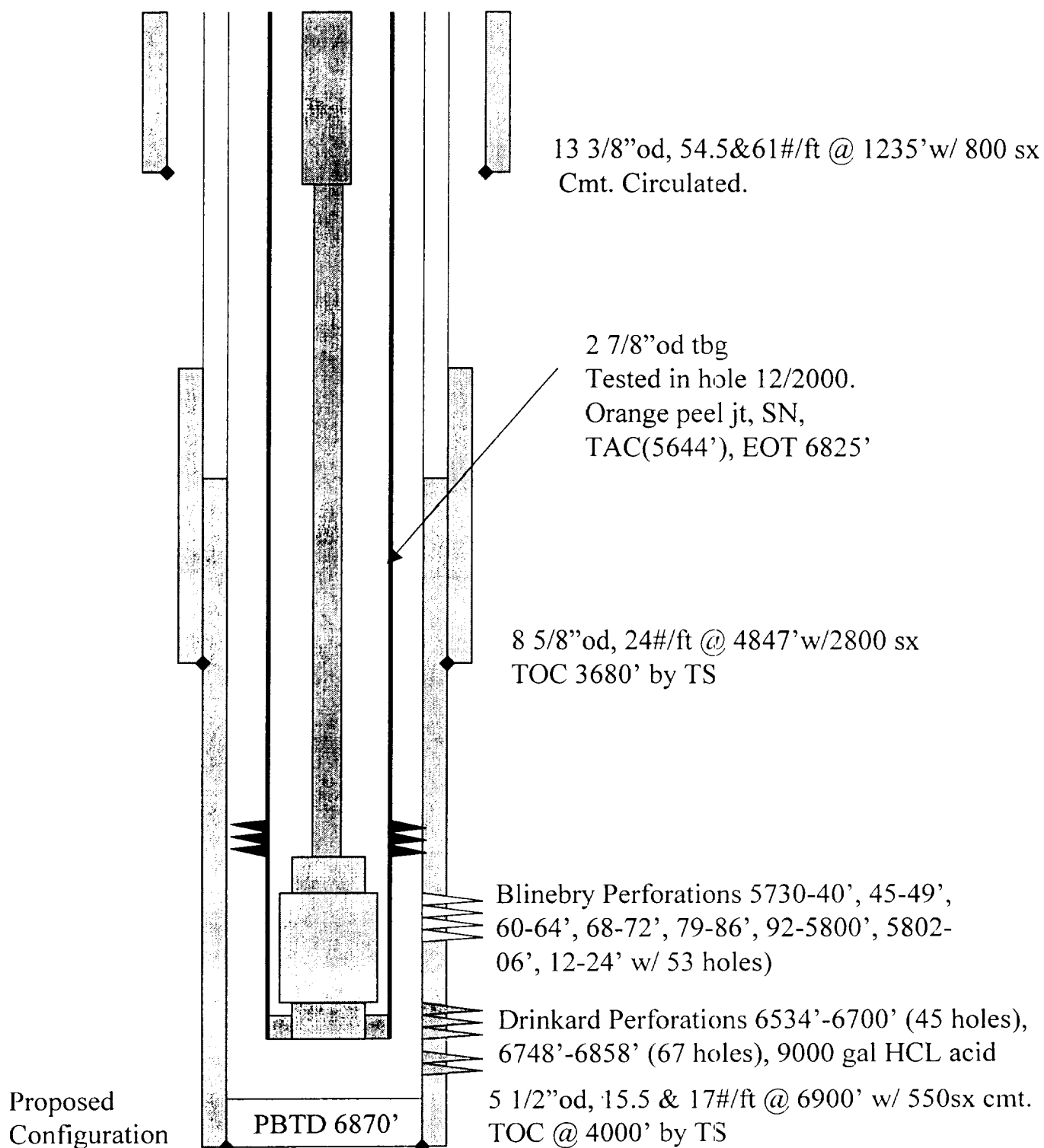
T21N, R36E Lea Co., NM

Hardy/Oil Center Fields completion Date: 1/17/80

KB 3541'

API # 30 025 26558

NM ID 180387



## McQuatters #5

Recomplete to Blinebry & Commingle w/ Tubb-Drinkard

Sec. 11, 21S, 36E, Lea County, NM

Hardy Blinebry Field

12/1/2000 Report (for activity of 11/30/2000)

Mobilize to location. RU DDU. Unhung well. Rods & tbg paraffined up. Rehung well. RU hot oil truck to csg. Pumped 75 bbls hot water down csg while pumping up tubing. Left well pumping overnight. SDFN.

### Daily Costs:

Rig	\$1700		
Hot oil truck	\$500		
Supervision	\$550		
Total Cost	\$2750	Cum Cost:	\$2750

12/2/2000 Report (for activity of 12/1/2000)

Unhung well. Unseat pump. POOH w/ rods & pump. No tbg anchor. Most rod boxes worn. ND wellhead, NU BOP's, TOOH w/ tbg. PU 5 1/2" RBP. PU 2 7/8" ws. GIH to 5000'. SDFN.

### Daily Costs:

Rig	\$1700		
Rentals	\$6000		
Supervision	\$550		
Total Cost	\$8250	Cum Cost:	\$11,000

12/3/2000 Report (for activity of 12/2/2000)

Continue in hole w/ ws. Set RBP @ 5994'. Release on/off tool. RU pump truck to csg. Pump 120 bbls. No pressure build up. Unset RBP. Move up to 5963' & reset. Pump 130 bbls. Could not load csg. POOH w/ ws. PU packer & retr head. GIH w/ ws. Set packer @ 5932'. Pump 40 bbls. Could not load tbg. Load csg w/ 70 bbls. Tested to 1000#. Unset packer, retrieved RBP. PU to 5832'. Set RBP. PU to 5800', set packer. Pressure test RBP. Would not test. Unset packer, retrieve RBP & POOH. SDFN.

### Daily Costs:

Rig	\$1700		
Water	\$5700		
Packer, RBP	\$900		
Frac tanks	\$1650		
Supervision	\$550		
Total Cost	\$10,500	Cum Cost:	\$21,500

12/4/2000 Report (for activity of 12/3/2000)

SD for Sunday.

McQuatters #5  
Recomplete to Blinebry & Commingle w/ Tubb-Drinkard  
Sec. 11, 21S, 36E, Lea County, NM  
Hardy Blinebry Field

12/5/2000 Report (for activity of 12/4/2000)

PU RBP & packer, GIH w/ tbg. Set RBP @ 6003'. PU w/ packer set @ 5872'. RU pump truck to tbg. Pump 60 bw. CN catch pressure. Unset packer, retrieve RBP. PU & set RBP @ 5972'. Set packer @ 5837'. RU pump truck. Pressure test csg & RBP to 1000#, OK. Unset packer. Drop 2 sx sand on RBP. Flush w/ 28 bw. RD pump truck. POOH w/ tbg & packer. RU wireline co. GIH w/ perf guns. Perforate 5812 – 24', 5802 – 06'. POOH. GIH & perforate 5792 – 5800', 5779 – 86'. POOH. GIH & perforate 5768 – 72', 5760 – 64'. POOH. GIH & perforate 5745 – 49', 5730 – 40'. POOH. RD WL co. PU treating packer. GIH to 5500'. SDFN.

Daily Costs:

Rig	\$1700		
Pump truck	\$711		
Packer, RBP	\$400		
Eline Perforating	\$2317		
Supervision	\$550		
Total Cost	\$5678	Cum Cost:	\$27,178

12/6/2000 Report (for activity of 12/5/2000)

0# TP. Continue in hole w/ tbg & packer. RU Halliburton acid & frac. Spotted 500 gal 15% HCL acid across perforations. PU packer to 5653'. Reverse w/ 10 bw. Set packer. Broke down perms @ 2320#. Treated w/ 1500 gal 15% NE HCL acid followed w/ 1500 bbl slick water frac as follows: Max pressure 3372#, Avg rate 12 bpm, ISIP 2007#, 5 min 1959#, 10 min 1930#, 15 min 1904#. Total load to recover 1382 bbls. RD Halliburton. Flow back 80 bw to frac tank. Good show gas. SDFN. This am, 30# TP.

Daily Costs:

Rig	\$1700		
Acid, Frac	\$14,600		
Packer, RBP	\$300		
Supervision	\$550		
Total Cost	\$17,150	Cum Cost:	\$44,328

12/7/2000 Report (for activity of 12/6/2000)

30# TP. Starter problem on rig. Repair rig. POOH w/ workstring laying down. SDFN.

Daily Costs:

Rig	\$700		
Pump Repair	\$375		
Supplies	\$1036		
Supervision	\$550		
Total Cost	\$2661	Cum Cost:	\$46,989

## McQuatters #5

Recomplete to Blinebry & Commingle w/ Tubb-Drinkard

Sec. 11, 21S, 36E, Lea County, NM

Hardy Blinebry Field

12/8/2000 Report (for activity of 12/7/2000)

50# TP. Bled off. PU orange peeled mud anchor, SN, 4 jts 2 7/8" tbg, 5 1/2"x2 7/8" TAC. GIH w/ tbg & TAC to 1500' testing tubing. Tubing had paraffin build up. SD testing. GIH w/ remaining tbg. RU hot oil truck on csg. Pump hot water down csg w/ 75 bbls. Tbg plugged. Had to work from csg to tbg to get plug moving. PU 40 bo from battery & hot oil tbg. RU to csg & circ w/ hot water to put oil back on truck to return to battery. POOH to 1500'. Resume testing tbg in hole. Left tbg & anchor hanging. SDFN.

### Daily Costs:

Rig	\$1700		
Tubing Anchor	\$580		
Tubing Testing	\$1177		
Supervision	\$550		
Total Cost	\$4007	Cum Cost:	\$50,996

12/9/2000 Report (for activity of 12/8/2000)

ND BOP's, Set TAC w/ 15 pts @ 5644', EOT @ 5798' (orange peeled mud anchor). NU wellhead, PU pump, 12 - 7/8" rods, 159 - 3/4" rods, 59 - 7/8" rods. Hung well on. Left down for pumper to hot oil flowline. RD all remaining services. Pump 12 hrs. Guage 8 bo, 100 bw, No gas measurement.

### Daily Costs:

Rig	\$1500		
Total Cost	\$1500	Cum Cost:	\$52,496

12/10/2000 Report (for activity of 12/9/2000)

Pump 23 hrs. Guage 24 bo, 57 bw. No measurement on gas due to ruptured relief valve. Overloaded heater treater. Gas & oil released through gas vent Repair relief valve.

12/11/2000 Report (for activity of 12/10/2000)

Pump 24 hrs. 44 bo, 127 bw, 54 mcfg.

12/12/2000 Report (for activity of 12/11/2000)

Pump unknown hrs. 34 bo, 76 bw, 90 mcfg. Found well down. Put on 4 hrs on, 1 hr off. Rechecked late in day. Still not pumping. Lowered rods to tap pump.

12/13/2000 Report (for activity of 12/12/2000)

Pumping 18 hrs. On time clock. No report.

12/14/2000 Report: Pumping 24 hrs. 41 bo, 0 bw, 102 mcfg.

12/15/2000 Report: Pumping 24 hrs. 40 bo, 0 bw, 100 mcfg.

12/16/2000 Report: Pumping 24 hrs. 41 bo, 0 bw, 120 mcfg.

12/17/2000 Report: Pumping 24 hrs. 44 bo, 0 bw, 130 mcfg.

12/18/2000 Report: Pumping 24 hrs. 46 bo, 0 bw, 132 mcfg.

12/19/2000 Report: Pumping 24 hrs. 52 bo, 0 bw, 160 mcfg.

12/20/2000 Report: Pumping 24 hrs. 50 bo, 0 bw, 153 mcfg.

12/21/2000 Report: Pumping 24 hrs. 51 bo, 0 bw, 157 mcfg.

Suspend from report pending commingling approval.