

District 1

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Finley Resources, Inc

3. Address of Operator

1308 Lake St., Fort Worth, TX 76102

4. Well Location

Unit Letter H : 1650 feet from the North line and 990 feet from the East line

Section 11 Township 21S Range 36E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3541' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☒

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Division Order R-11363 TP 11/1/11 11/1/11 11/1/11

or recompilation. Division Order R-11363. To Commingle Hardy ~~Blinberry~~ Blinberry with Hardy Tubb-Drinkand. Blinberry interval: 5730-40, 45-49, 60-64, 68-72, 79-86, 92-5800, 5802-06, 12-24'. Tubb-Drinkand interval: 6534-6700, 6748-6858'. Allocation to be "Fixed" based on separate test from each zone (Blinberry test conducted after recompilation). Commingling will allow producing both intervals to lower economic limits thus increasing recovery and value. Interests are common between pools. No state on BLM lands in proration unit. Procedure: cover Tubb-Drinkand part w/ retrievable bridge plug. Perforate & stimulate Blinberry intervals noted above. Test produce Blinberry interval. Submit test to finalize allocation. ~~Upon~~ Upon approval, retrieve bridge plug, return well to production as Hardy Blinberry / Hardy Tubb-Drinkand commingled well.

DI DHC Order No. 0004

I hereby certify that the information above is ~~true~~ and complete to the best of my knowledge and belief.

SIGNATURE James T. Harce TITLE Prod. Engr. DATE 11/13/2000

Type or print name JAMES L. NANCE

Telephone No. ^{x27} (812) 336-1924

(This space for State use)

ORIGINAL FILED IN 100-441101-1A

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

McQuatters #5

1650' FNL, 990' FEL, Sec 11

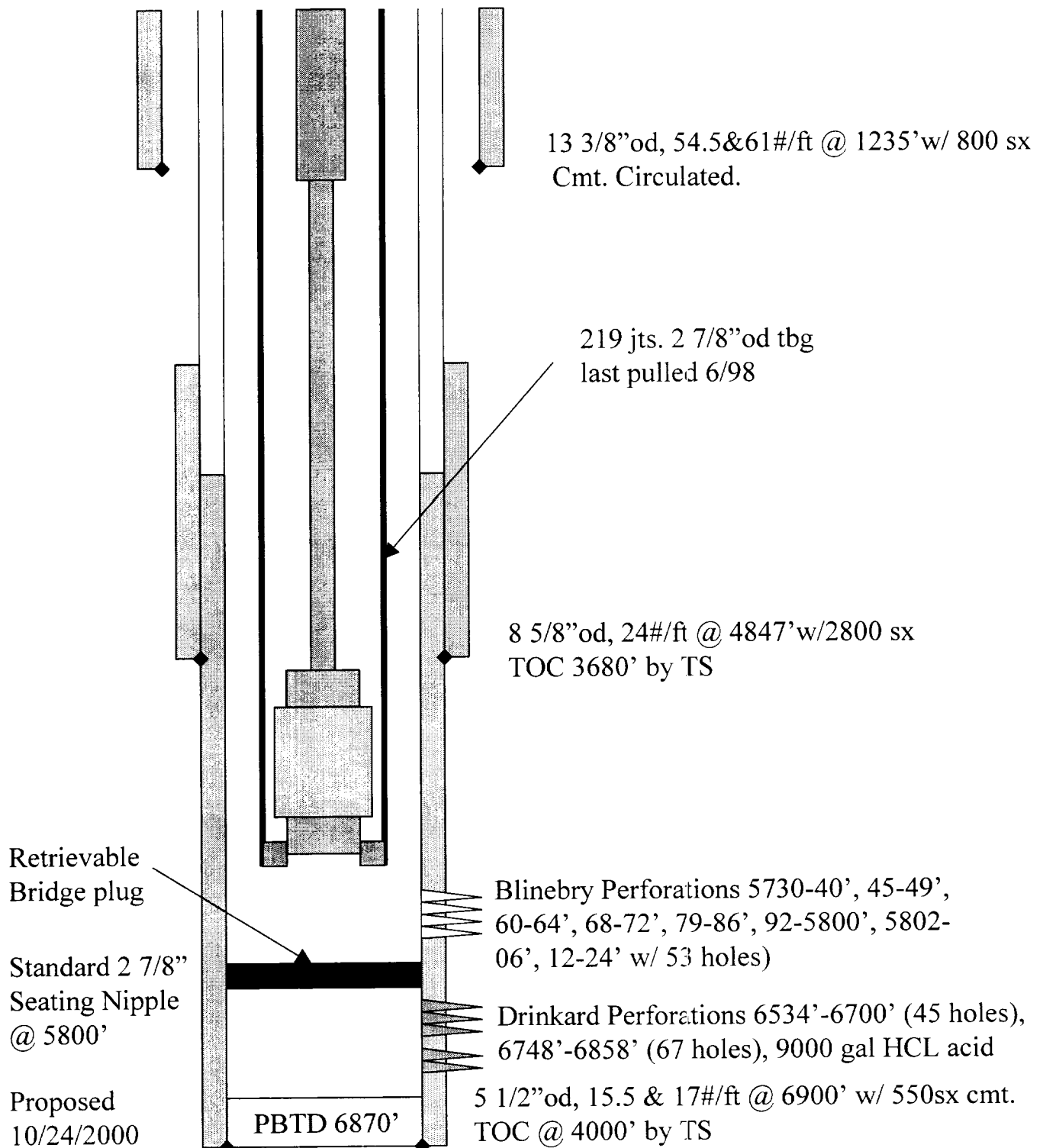
T21N, R36E Lea Co., NM

Hardy/Oil Center Fields completion Date: 1/17/80

KB 3541'

API # 30 025 26558

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