

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30 025 26558
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No. 180387
7. Lease Name or Unit Agreement Name: McQuatters Com
8. Well No. 5
9. Pool name or Wildcat Hardy Tubb-Driskard

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐
2. Name of Operator Finley Resources Inc
3. Address of Operator 1308 Lake St., Fort Worth, Tx 76102
4. Well Location Unit Letter H : 1650 feet from the North line and 990 feet from the East line Section 11 Township 21S Range 36E NMPM County Lea
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3541' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☒ OTHER: ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐ CASING TEST AND CEMENT JOB ☐ OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. **Beginning 11/15/2000: Pull rods & pump. POOH w/ tbg. GIH with retrievable bridge plug. Set @ ± 6000' to cover Driskard perforations 6534-6858' OA. Perforate Blinberry interval 5812-24', 5802-06', 5792-5800', 5768-72', 5760-24', 5745-49', 5730-40' w/ 1 SPF. Spot & displace 2500 gal 15% NE HCL acid through new perf's. GIH with prod. tbg & anchor to 5800'. Run rods & pump. Test pump Blinberry (see proposed schematic). Pull rods & pump. Fracture stimulate Blinberry interval. Re-run production setting & test pump Blinberry interval. Submit reports & test to finalize permitting. Upon approval, Pull rods & pump. Add tbg to latch bridge plug. POOH. Run tbg to 6500'. Run rods & pump. Return well to production as Commingled Blinberry/Tubb-Driskard well.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE James L. Nance TITLE Prod. Engineer DATE 10/24/2000
Type or print name James L. Nance Telephone No. x27 817 336-1221 (817) 321-1924

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any:

McQuatters #5

1650' FNL, 990' FEL, Sec 11

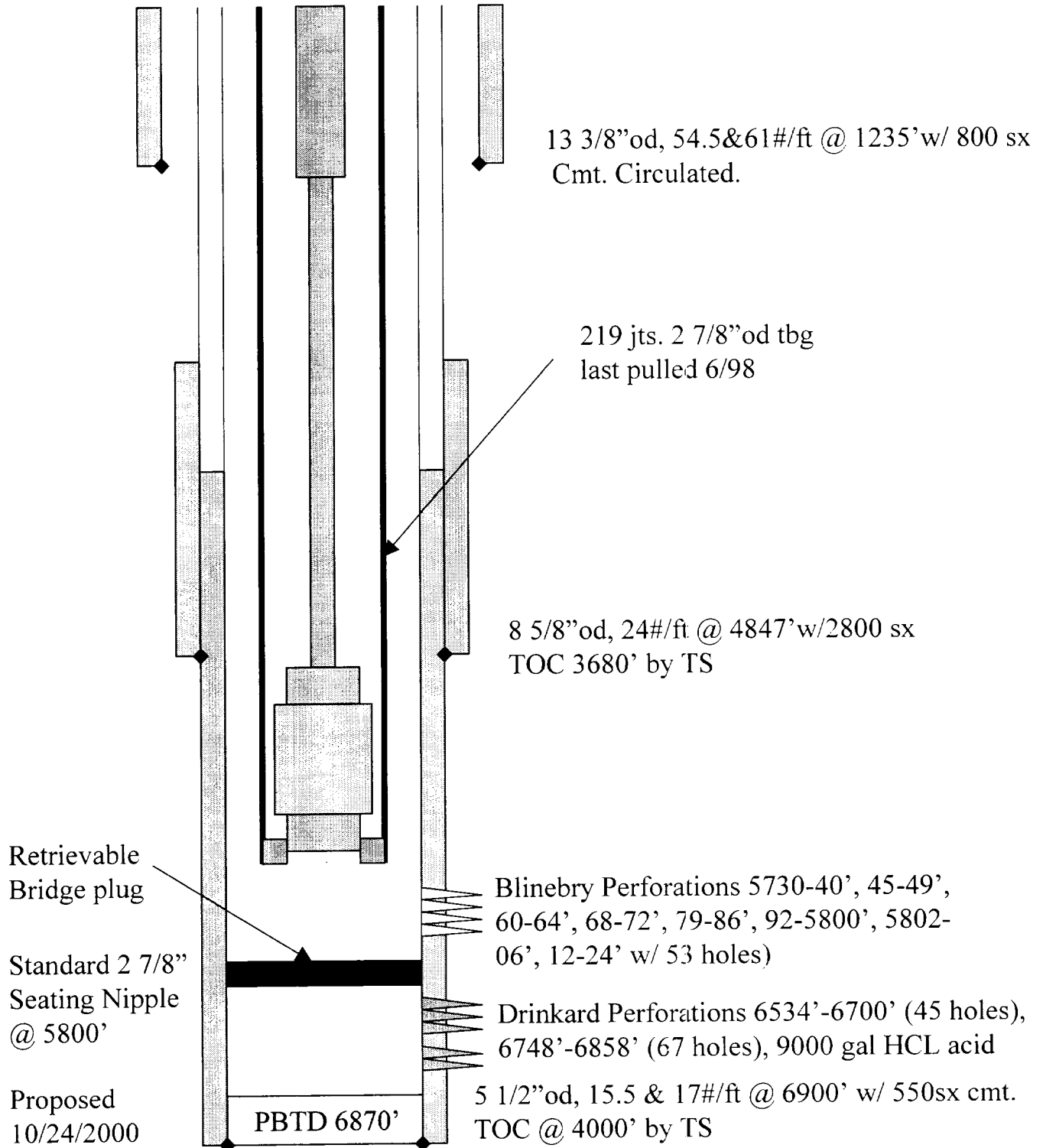
T21N, R36E Lea Co., NM

Hardy/Oil Center Fields completion Date: 1/17/80

KB 3541'

API # 30 025 26558

NM ID 180387



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