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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>										7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>										8. Farm or Lease Name McQuatters Com.	
2. Name of Operator The Wiser Oil Company										9. Well No. 1	
3. Address of Operator P.O. Box 2467 Hobbs, N. Mex. 88240										10. Field and Pool, or, Wildcat	
4. Location of Well UNIT LETTER <u>H</u> LOCATED <u>990</u> FEET FROM THE <u>East</u> LINE AND <u>1650</u> FEET FROM THE <u>North</u> LINE OF SEC. <u>11</u> TWP. <u>21S</u> RGE. <u>36E</u> NMPM										12. County Lea	
15. Date Spudded 11-27-79		16. Date T.D. Reached 12-20-79		17. Date Compl. (Ready to Prod.) 1-17-80		18. Elevations (DF, RKB, RT, GR, etc.) 3541.5 GR		19. Elev. Casinghead 3541.5			
20. Total Depth 6900		21. Plug Back T.D. 6870		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools 0 - 6900		Cable Tools			
24. Producing Interval(s), of this completion - Top, Bottom, Name 6534 to 6858 Drinkard										25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run Schlumberger Comp. Neutron Formation Density & Dual Laterlog										27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13-3/8		54.5 & 61		1235		17-1/2		800 sx		0	
8-5/8		24 & 32		4843		12-1/4		2800 sx		0	
5-1/2		15.5 & 17		6900		7-7/8		550 sx		0	
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN			
30. TUBING RECORD											
SIZE		DEPTH SET		PACKER SET							
2-7/8		6423		6423							
31. Perforation Record (Interval, size and number) Perf 6534 to 6858 with 112 holes Hole size - .46"						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED					
6748 to 6858						5000 gal 15% NE Acid					
6534 to 6700						4000 gal 15% NE Acid					
33. PRODUCTION											
Date First Production 1-11-80		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing						Well Status (Prod. or Shut-in) SI Waiting Gas Conn.			
Date of Test 1-17-80		Hours Tested 24		Choke Size 32/64		Prod'n. For Test Period Oil - Bbl. 301		Gas - MCF 560		Water - Bbl. 150	
Flow Tubing Press. 400		Casing Pressure 0		Calculated 24-Hour Rate Oil - Bbl. 301		Gas - MCF 560		Water - Bbl. 150		Oil Gravity - API (Corr.) 40.6	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented while testing										Test Witnessed By B.D. Singletary	
35. List of Attachments Electric Logs as described on #26 - Deviation Survey											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>B.D. Singletary</u> TITLE <u>District Supt.</u> DATE <u>2-22-80</u>											

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