NO. OF COMICS PECCIFICO DISTRIBUTION SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION FILE	Form C-103 Supersedes Old C-102 and C-103 Elicetivn 1-1-65
U.S.G.S.	50. Indicute Type of Lease
LAND OFFICE	Stota Stota
OPERATOR	5. State Oll & Gan Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS to not use this form for instituates to unit of to pupper for the back to a different reservoir. Let "Application for Hermit -" (Form C-101, for both proposals.)	7. Unit Agreement Nume
WELL AS OTHER-	1. Ont Afreedent Nume
2. None of Operator	8. Farm or Lease Hame
The Wiser Oil Company	McQuatters Com.
P.O. Box 2467 Hobbs, N. Mex. 88240	9. Well No. 1
4. Leastion of Well	10, Field and Fool, or Wildcat
UNIT LETTER H 990 FERT FROM THE East LINE AND 1650 FEET	Oil Center Gloriet
THE North LINE, SECTION 11 TOWNSHIP 21S RANGE 36E NO	//////////////////////////////////////
() S. Elevetion (Show whether DF, RT, GR, etc.)	12. County
Millille 3541.5 Ground Level	Lea
16. Check Appropriate Box To Indicate Nature of Notice, Report or	Other Data
	ENT REPORT OF:
PERFERM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPERARILY ADANDON COMMENCE DRILLING OPNS. X PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JQB	ALTERING CASING
0THER	
17. Describe Proposed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, inclusively) SEE RULE 1903.	ling estimated date of starting any proposed

Drilled out from under 13-3/8" surface on 11-30-79. Drilled 12-1/4" hole to a depth of 4587' where complete lost circulation occurred. Tried to get circulation back but failed. Dry drilled 12-1/4" hole to a depth of 4847'. Run 4847' of 8-5/8" casing. Run Baker guide shoe and float collar on bottom. Halliburton cemented with 2800 sx of cement. Plug down at 2:45 AM on 12-11-79. WOC 18 hrs and run cement survey and found cement 3680' from surface. Tested casing to 800# and it held. Nippled up and resumed drilling operations. Drilled to a TD of 5350' on 12-13-79 at 7: PM. Hole size was 7-7/8". This TD went through the Gloretta Gas formation. Run series of Schlumberger open hole logs and a DST to evaluate Gloretta Gas pay. Logs and DST showed no commercial gas well could be made. Resumed drilling a 7-7/8" hole at 4: AM on 12-15-79.

We plan to drill through the Drinkard formation and log and evaluate the Drinkard and Blinebry zones for possible completion.

18.1 hereby certif	y that the information above is tr	ue and complete to the bes	t of my knowledge and belie%.	
SIGNED.	M. Aingle	tany TITLE_	District Supt.	DATE 12-21-79
	Othe State By Jerry Sexton		, <u>1997 - London Marian, 1997 - An</u> tonia Marian, 1997 - 19	DEC 27 1979
	ARPROVAL, IF ANY	TITLE		DATE DE GINCIOL