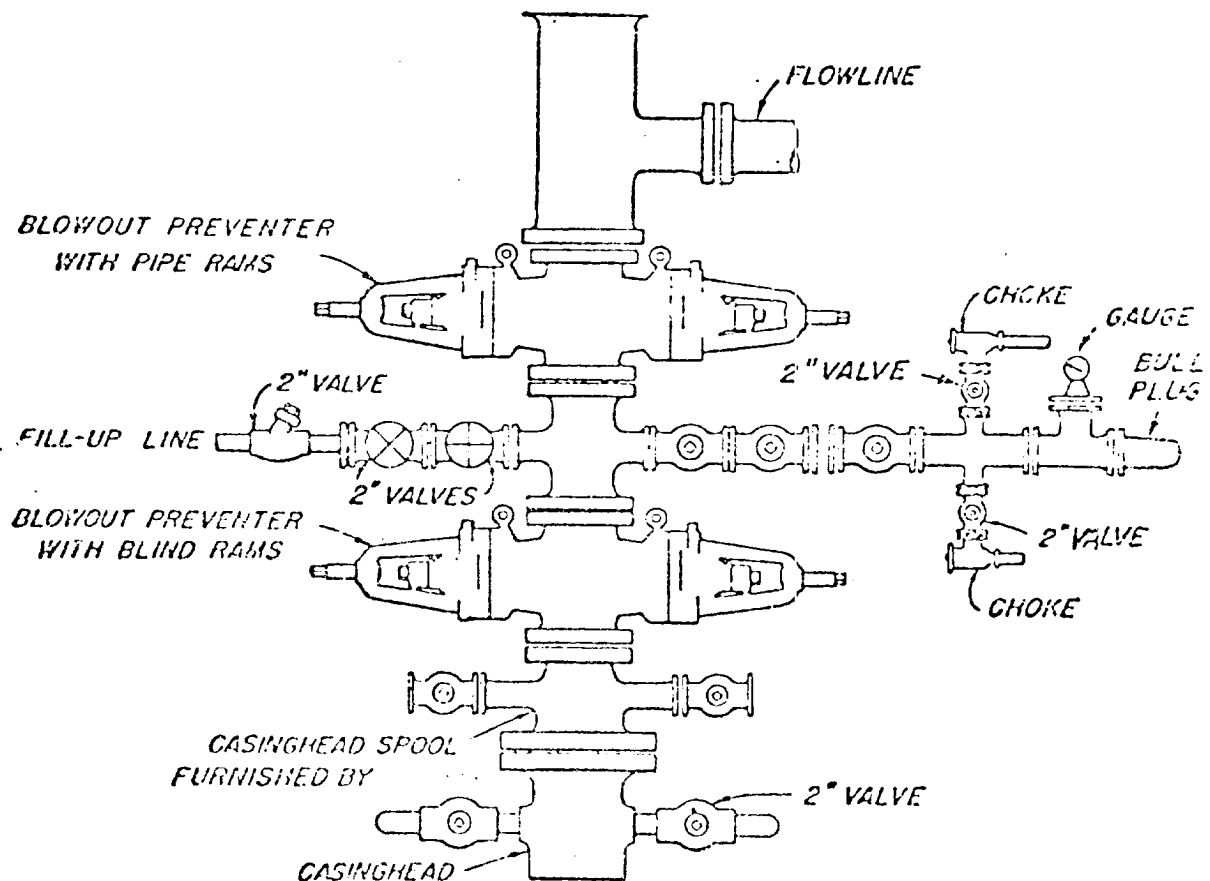


ATTACHMENT "B"
NOTES

1. Blow-out preventers and master valve to be fluid operated and oil fittings must be in good condition, 3,000# W.P. (6,000 p.s.i. test), minimum.
2. Equipment through which bit must pass shall be as large as the inside diameter of the casing that is being drilled through.
3. Nipple above blow-out preventer shall be same size as casing being drilled through.
4. Kelly cock required, 3,000# W.P. (6,000 p.s.i. test) minimum.
5. OMSCO or comparable safety valve must be available on rig floor at all times with proper connection or sub, 3,000# W.P. (6,000 p.s.i. test), minimum.
6. Blow-out preventers and master valve while drilling intermediate hole to 6000' may be 2,000# W.P. (4,000 p.s.i. test), minimum.
7. Choke assembly, beyond second valve from cross, may be positioned (Optional) outside of derrick foundation.
8. Spool or cross may be eliminated if connections are available in the lower part of the blow-out preventer body.
9. Plug valves - gate valves are optional. Valves shown as 2" are minimum size.
10. Casing head and casing head spool, including attached valves, to be furnished by Amoco.
11. Rams in preventers will be installed as follows:
 When drilling, use:
 Top Preventer - Drill pipe rams
 Bottom Preventer - Blind rams or master valve
 When running casing, use:
 Top Preventer - Casing rams
 Bottom Preventer - Blind rams or master valve



BLOWOUT PREVENTER HOOK-UP

AMOCO PRODUCTION COMPANY

EXHIBIT D-1 MODIFIED

JUNE 1, 1962

RECEIVED

NOV 16 1979

O.C.D. HOBBS, OFFICE

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Oil & Gas Information

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COUNTY LEA FIELD Undesignated STATE NM
 OPR WISER OIL CO., THE API 30-025-26558
 NO 1 LEASE McQuatters Com. MAP
Sec 11, T21S, R36E CO-ORD
1650 ENL, 990 FEL of Sec 8-4-40 NM
21 mi S/Buckeye SPD 11-27-79 CMP 1-17-80

CSC	WELL CLASS: INITD FIN PD LSE. CODE			
	FORMATION	DATUM	FORMATION	DATUM
13 3/8-1235-800 sx				
8 5/8-4843-2800 sx				
5 1/2-6900-550 sx				
	ID 6900 (DRKD)	PBD	6870	

IP (Drinkard) Perfs 6534-6858 F 301 BOPD + 150 BW. Pot based
 on 24 hr test thru 32/64 chk. GOR 1860; gty 40; CP Pkr; TP 400

CONTR OPRSELEV 3542 GL sub-s

8-22-81 F.R. 11-26-79
 PD 6900 RT (Drinkard)
 AMEND RANGE, PD & ZONE: Formerly reported as
 R33E, PD 5300 RT, & (Glorieta)
 8-17-81 TD 6900; PBD 6870; Complete
 Perf (Drinkard) 6534-6858 (overall)
 Acid (6534-6858) 9000 gals
 LOG TOPS: Rustler 1255, Yates 2630, Queen 3470,
 Grayburg 3754, Glorieta 5200, Blinbry 5730,
 Tubb 6370, Drinkard 6530
 8-22-81 COMPLETION ISSUED

8-4-40 NM
 IC 30-025-70463-79