Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210 OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

•		TO TRA	<u>NSP</u>	ORT OIL	AND NA	TURAL GA		. = . =			
Operator Texaco Exploration a		Well API No. 30-025-26584									
ddress								30 023	20307		
P.O. Box 730 Hobbs, eason(s) for Filing (Check proper box)	New Mex:	rco g	8240		XX Oth	er (Please explo	zin)				
ew Well Completion		Change in	Transpo Dry Ga		Char	nge well ation fro	number				
hange in Operator	Casinghead	d Gas 🗌	Conder	sate 🗌	J.K	. Rector	Well No	7			
change of operator give name diaddress of previous operator Me	ridian O	il. Mi	dland	d Kegio	nal Off	ice 3300	North	"A" Str	eet Bldg	3.6	
DESCRIPTION OF WELL											
ease Name	U AND DEA	Well No.		ame, Includi	ng Formation		Kind	of Lease	5 L	ease No.	
J.K. Rector		7	Eumo	ont Yat	es Sever	n Rivers	Qn State,	Federal or Fe	ė		
Unit Letter O	. 990	0	Feet Fr	mm The S	outh Lin	e and 165	50 _{F4}	et From The	East	Lin	
Section 30 Towns	hip 21-S		Range	36-E		MPM,	1\	et i ioin inc	Lea	County	
I. DESIGNATION OF TRA		R OF O				····			<u> </u>	County	
ame of Authorized Transporter of Oil		or Conden				e address to wi	hich approved	copy of this j	form is to be se	nt)	
TA Name of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent)						
well produces oil or liquids, we location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected? When			1 ?			
this production is commingled with the COMPLETION DATA	at from any oth	er lease or	pool, giv	ve commingl	ing order num	ber:					
Designate Type of Completio	n - (X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
ate Spudded		Date Compl. Ready to Prod.				I	1	P.B.T.D.			
evations (DF, RKB, RT, GR, etc.)	Name of Pr	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
erforations					<u> </u>			Depth Casin	ng Shoe		
	т	UBING,	CASI	NG AND	CEMENTI	NG RECOR	D_	1			
HOLE SIZE						DEPTH SET		SACKS CEMENT			
								 			
			-					1			
TEST DATA AND REQUI										,	
IL WELL (Test must be after ate First New Oil Run To Tank	Date of Tes		of load	oil and must		exceed top allo ethod (Flow, pu			for full 24 hou	rs.)	
ength of Test	Tubing Pres	Tubing Pressure				ıre		Choke Size			
ctual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF			
CAS WELL Ctual Prod. Test - MCF/D	Length of	Test			Bbls. Conder	sate/MMCF		Gravity of G	Condensate		
NAME 2 1000 1000 - 171017D	renkni or rest				Dois. Conde			C.avily of	Gravity of Concentration		
sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
I. OPERATOR CERTIFI	CATE OF	COMF	LIAN	NCE					B. # # # * * * *		
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with an is true and complete to the best of m		•	en above	e	Date	Approve	d	•	JAN 29	'9 2	
M.C. Dance	Andrew Street				By_	ORIGINA		The second			
Signature M. C. Duncan	Engi	ineer'	s Acc	s <u>ista</u> nt	11	Di	e etarbana a a a A a a a a a a a a a a a a a a a	n a desaya. Na desaya	PEKTON -		
Printed Name			Title		Title				•		
1-24-92 Date			-7191								
Date		1 616	א שטטאועי	₩.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.