

N.M. Oil Cons. Division  
P.O. Box 1980  
Hobbs, NM 88241

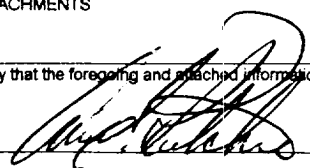
Form 3160-4  
(November 1983)  
(formerly 9-330)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM 901617	
1b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR CONOCO, INC.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 10 Desta Dr., Suite 100V, Midland, Texas 79705-4500 (915) 684-6381		8. FARM OR LEASE NAME Hawk B 1 Well #16	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660 FSL & 1960' FWL At top prod. interval reported below At total depth		9. API Number 30 (25 2660)	
14. PERMIT NO. DATE ISSUED		10. FIELD AND POOL, OR WILDCAT Penrose Skelly Grayburg 50350	
15. Date Spudded 16. Date T.D. Reached 17. DATE COMPL (Ready to prod.) recompletion 5-15-98		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 8, T2S, R37E	
20. TOTAL DEPTH, MD & TVD 4350'		12. COUNTY OR PARISH Lea	
21. PLUG, BACK T.D., MD & TVD 4350'		13. STATE NM	
22. IF MULTIPLE COMPL., HOW MANY*		19. ELEV. CASINGHEAD	
23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD)* Grayburg @ 3744-3792'	
25. WAS DIRECTIONAL SURVEY MADE NO		26. TYPE ELECTRIC AND OTHER LOGS RUN	
27. WAS WELL CORED no		28. CASING RECORD (Report all strings set in well) Casing Size WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD Amount Pulled on file NONE NONE	
29. LINER RECORD Size TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD)		30. TUBING RECORD Size DEPTH SET (MD) PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) Grayburg from 3744'-3792'		32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc. DEPTH INTERVAL (MD) AMT. AND KIND OF MATERIAL USED 3744-3792' 4000 gals AF3 3500, 18000 gals FG 3500 39000# 16/30 sand + 15,000# 16/30 SLC, flush	
33* PRODUCTION DATE FIRST PRODUCTION 5-15-98 PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) pumping WELL STATUS (Producing or PRODUCING) DATE OF TEST 6-1-98 HOURS TESTED 24 CHOKE SIZE PROD'N. FOR OIL - BBL. GAS - MCF. WATER - BBL. GAS-OIL RATIO TEST PERIOD 25 73 24 2920 FLOW TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL - BBL. GAS - MCF. WATER - BBL. OIL GRAVITY-API (CORR.) 41.6		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sales TEST WITNESSED BY	
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records 915 684-6381			
SIGNED 		TITLE Ann E. Ritchie, Regulatory Agent DATE 7-14-98	

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTR: BLM(6) NMOCD(1)

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