		N.M. Oil Cons	Division	
Form 3160-5	NITED STATES	P.O. Box 1980		
•		Hobbs NM 8824	FORM APPROVED Budget Bureau No. 1004-0135	
	LAND MANAGEMENT		Expines: March 31, 1993	
			5. Lease Designation and Serial No.	
SHADEY NOTICES	AND REPORTS ON WELLS	•		
			6. If Indian, Allottee or Tribe Name	
Do not use this form for proposals to drill or to deepe Use "APPLICATION FOR PERMIT for s	in or reentry to a different re such proposals	eservoir.		
SUBMIT IN	TRIPLICATE		7. If Unit or CA, Agreement Designation	
1. Type of Well				
X Oil Gas INJECTION Well Well Other				
2. Name of Operator			8. Vivamie or lease & wein Hawk B 1	
CONOCO, INC.			Well #16 9. /API#	
			30 025 26601	
10 Desta Dr., Suite IOOW, Midland, Texas: 79705-4500,915 686-5424 915 684-6381 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 915 684-6381			10. Field and Pool, or Exploratory Area	
Surface: 660' FSL & 1980' FWL			Penrose Skelly Grayburg	
TD: Sec 8, T2IS, R37E			11. County or Parish, State	
			Lea, NM	
12 CHECK APPROPRIATE BOX(s) TO INDI	CATE NATURE OF NOT	CE, REPORT, OR C	THER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION		
Notice of Intent	Abandonm		Change of Plans	
	X Recomplet	L	New Construction	
X Subsequent Report	Plugging B	ack [Non-Routine Fracturing	
	Casing Rep	pair	Water Shut-Off	
Final Abandonment Notice	Altering Ca	sing	Conversion to Injection	
		[Dispose Water	
			Note: Report results of multiple completion on Wiell Completion or Ruccompletion Report and Log form.)	
13. Describe Proposed or Completed Operations (Clearly state all pertindirectionally drilled, give subsurface locations and measured an 2-17-98 : MIRU, NU BOP, rig up wireline, se 2-18-98: Acid job - 2000 gals acid, flush w/t Held 100#, unset pkr, POOH w/tbg.	d true vertical depths for all markers and at CIBP @ 4350', perforate treated 2% KCL water. Sv , RIH w/pump, SION.	nd zones pertinent to this work from 3744-3792'.)*	
2-I9-98: Spaced well out, check pump actic	on, 2 3/8" SN @ 3793'.			
5-6-98: Rigged up, bled well, set BOP, prej 5-7-98: Bled well down, pulled prod. tbg., R 5-8-98: Fraced well w/4000 gals AFG 3500 5-II-98: Tagged sand @ 3900', bled down o @ 3934', SION.	RIH w/pkr & tubing, set pk) + I8,000 gals FG 3500 w æsing, unset pkr, pulled, l	//39,000# 16/30 sand RIH w/bit & 2 3/8" tb	g, tagged sand	
5-I2-98: Bled well, tagged @ 3934', cleaned SN & I20 its_took off FLOR_flopped	d out to 4364', pulled tbg,	laid down bit, RIH w	/notched collar	
SN & 120 jts., took off BOP, flanged well, swabbed. SION. 5-I3-98: Swabbed. SION. 5 IS 98: Swabbed well becked up to flaveling and an advantage of the statement of the statemen				
5-I5-98: Swabbed, well hooked up to flowline, put on production.			THED - UK RECURD	
			101 9 0 1009	
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			acs	
		and the second	BLM	
14. I hereby certify that the loregoin is true and priect		······		
	Ann E. Ritchie			
Signed	REGULATORY AGENT		Date 7-14-98	
(This space for Federal of State office use)				
Approved by Title Conditions of approval, if any.			Date	
Trite 18 U.S.C. Section 1001, makes it a crime for any person knowingly a statements or representations as to any matter within its jurisdiction.	and willfully to make to any departmen	t or agency of the United State	s any false, fictitious or fraudulent	
	*See Instruction on Reverse	Side		
DIST: BLM(5) NMOCD(1)				1.
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C			t Blinebru & Dr	· []
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