

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons
PC 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 901610

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. V

Hawk B-I
Well #16

9.

30 025 26601

10. Field and Pool, or Exploratory Area
Tubb Oil & Gas

11. County or Parish, State

Lea, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ INJECTION
Other

2. Name of Operator

CONOCO, INC.

3. Address and telephone No.

10 Desta Dr., Suite 100W, Midland, Texas 79705-4500, 915 686-5424 915 684-6381

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: 660 FSL & 1980 FWL
TD: Sec 8, T2IS, R37E

12 CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ DHC w/Blindbry & Drinkard
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-21-97: MIRU, POOH w/pump, hot oil tbg. POOH, RIH w/bit & scraper to 6783', PU to 5400'. SION.

10-22-97: Perforated Tubb w/ spf @ 6304-16, 6362-77, 6397-6407, 6422-32'. RIH w/RBP & pkr @ 6194'
acidized Tubb w/3000 gals 15% NEFE HCL.

10-23-97: POOH w/pkr & RBP, RIH w/cement retainer, set retainer @ 6484', mixed & pumped 2100 sx
foamed cement & 150 sx CI C w/1% CaCl2 & 1/4#/sk celloflake. Stung out & pU to 6309'. SIWOC.

10-27-97: Tubing stuck @ 4375', chemical cut tubing @ 4350', RIH w/washpipe & 4 1/2". WO reverse unit.

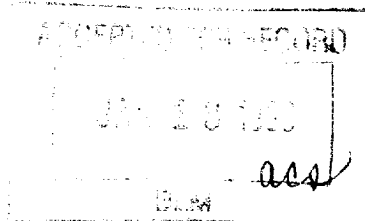
10-29-97: Washed over fish to 4425', prep to resume WO fish, SION.

10-30-97: Resume washing over fish to 4480', SION.

10-31-97: Fishing

11-3-97: Engaged fish, POOH, RIH w/washpipe & CD POOH LD Tools, RIH w/tubing & rods. SION.

11-4-97: Finished loading rods. Prep to put on production.



14. I hereby certify that the foregoing is true and correct

Signed

Title

Ann E. Ritchie
REGULATORY AGENT

Date 12-29-97

(This space for Federal or State office use)

Approved by

Conditions of approval, if any

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See Instruction on Reverse Side**