

This form is not to be used for reporting packer leakage tests in Northwest New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>Conaco Inc.</u>			Lease <u>Hawk B 1</u>			Well No. <u>16</u>		
Location of Well	Unit <u>N.</u>	Sec <u>8</u>	Twp <u>21</u>	Rge <u>37</u>	County <u>Lea.</u>			
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size		
Upper Compl	<u>Blinebury</u>		<u>Oil</u>	<u>Pump</u>	<u>Tbg</u>	<u>open</u>		
Lower Compl	<u>Drin hanel.</u>		<u>Oil</u>	<u>Pump.</u>	<u>Tbg.</u>	<u>open</u>		

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 5-23-83 @ 9:00 am.

Well opened at (hour, date): 5-24-83 @ 9:00 am.

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>175</u>	<u>410</u>
Stabilized? (Yes or No).....	<u>No</u>	<u>No</u>
Maximum pressure during test.....	<u>175</u>	<u>460</u>
Minimum pressure during test.....	<u>55</u>	<u>410</u>
Pressure at conclusion of test.....	<u>55</u>	<u>460</u>
Pressure change during test (Maximum minus Minimum).....	<u>-125</u>	<u>+50</u>
Was pressure change an increase or a decrease?.....	<u>Dec</u>	<u>Inc</u>
Well closed at (hour, date): <u>5-25-83 9:00 am.</u>	Total Time On Production <u>24</u>	
Oil Production During Test: <u>4</u> bbls; Grav. _____	Gas Production During Test: <u>8</u> MCF; GOR <u>2000</u>	
Remarks <u>No evidence of communication.</u>		

FLOW TEST NO. 2

Well opened at (hour, date): 5-26-83 @ 9:00 am.

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>205</u>	<u>490</u>
Stabilized? (Yes or No).....	<u>No</u>	<u>No</u>
Maximum pressure during test.....	<u>245</u>	<u>490</u>
Minimum pressure during test.....	<u>205</u>	<u>75</u>
Pressure at conclusion of test.....	<u>205</u>	<u>75</u>
Pressure change during test (Maximum minus Minimum).....	<u>+45</u>	<u>-415</u>
Was pressure change an increase or a decrease?.....	<u>Inc</u>	<u>Dec</u>
Well closed at (hour, date): <u>5-27-83 @ 9:00 am.</u>	Total time on Production <u>24</u>	
Oil Production During Test: <u>28</u> bbls; Grav. _____	Gas Production During Test: <u>321</u> MCF; GOR <u>11,464</u>	
Remarks <u>No evidence of communication.</u>		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved JUN 10 1983 19
New Mexico Oil Conservation Commission

By _____
Title DISTRICT SUPERVISOR
JUN 10 1983

Operator Conaco Inc.
By T.E. Baruch

Title Production Technician
Date 5-27-83

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JUN 3 1983
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HOSBIS OFFICE