

OIL CONSERVATION DIVISION

P. O. BOX 2084

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| | |
|------------------------|-----|
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| SANTA FE | |
| FILE | |
| U.S.G.S. | |
| LAND OFFICE | |
| TRANSPORTER | OIL |
| OPERATOR | GAS |
| PRODUCTION OFFICE | |
| Operator | |

CONOCO INC.

Address

P. O. Box 460, Hobbs, N.M. 88240

Reason(s) for filing (Check proper box)

New Well ☒
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

| | | | | |
|-----------------|----------|--------------------------------|-----------------------|--------------------|
| Lease Name | Well No. | Pool Name, Including Formation | Kind of Lease | Lease to |
| Hawk B-1 | 16 | Blinberry Oil & Gas | State, Federal or Fee | NM 2512 |
| Location | | | | |
| Unit Letter | N | 660 Feet From The | 5 Line and | 1980 Feet From The |
| Line of Section | 8 | T. Township | 21 S | Range |
| | | | 37 E | NMPM, Lea |
| | | | | County |

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | |
|--|--|------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | |
| Texas-New Mexico Pipeline | Eunice, NM | |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | |
| Getty Oil Company | Eunice | |
| If well produces oil or liquids, give location of tanks. | Unit | Sec. |
| | L | 9 |
| | | Twp. |
| | | 21 |
| | | Rge. |
| | | 37 |
| Is gas actually connected? | When | |
| yes | 8-27-80 | |

If this production is commingled with that from any other lease or pool, give commingling order number:

III. COMPLETION DATA

| | | | | | | | | |
|------------------------------------|-----------------------------|-----------------|-------------------|----------|--------|-----------|-------------|----------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res't. | Diff. H. |
| | X | | X | | | | | |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | | | | | |
| 5-15-80 | 7-23-80 | 6825' | 6812' | | | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth | | | | | |
| GL 3499' | Blinberry | 5652' | 6010' | | | | | |
| Perforations | | | Depth Casing Shoe | | | | | |
| 5652' - 5997' | | | 6825' | | | | | |

TUBING, CASING, AND CEMENTING RECORD

| | | | |
|-----------|----------------------|-----------|--------------|
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| 12 1/4" | 9 5/8" | 1350' | 485 |
| 8 3/4" | 7" | 6825' | 1750 |
| | 2 3/8" | 6010 | |

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| 8-27-80 | 8-28-80 | Pump | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| 24 | 105 | 105 | open |
| Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | Gas-MCF |
| 48 | 22 | 26 | 32 |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| | | | |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |
| | | | |

V. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jane A. Her
(Signature)

Admin. Supervisor
(Title)

11-13-80
(Date)

OIL CONSERVATION DIVISION

APPROVED

BY

Leslie A. Clements
(Signature)

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filled for each pool in multi-completed wells.