

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐												
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐										
2. NAME OF OPERATOR CONOCO INC.																	
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240																	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL & 1980' FWL At top prod. interval reported below At total depth																	
14. PERMIT NO. _____ DATE ISSUED _____																	
15. DATE SPUDDED 5/15/80		16. DATE T.D. REACHED 6/9/80		17. DATE COMPL. (Ready to prod.) 7/23/80		18. ELEVATIONS (OF, REB, RT, OR, ETC.)* 3499' GR		19. ELEV. CASINGHEAD									
20. TOTAL DEPTH, MD & TVD 6825'		21. PLUG, BACK T.D., MD & TVD 6812'		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY Rotary		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5652'-5997' Blinebry									
25. TYPE ELECTRIC AND OTHER LOGS RUN PDC-GR							26. WAS WELL CORED										
27. CASING RECORD (Report all strings set in well)																	
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
9 5/8"		36 #		1350'		12 1/4"		485 SX.		200 SX.							
7"		24 #		6825'		8 3/4"		1750 SX.		200 SX.							
28. LINER RECORD										29. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)			
						OCT 30 1980				2 3/8"		6010'		6380'			
30. PERFORATION RECORD (Interval, size and number)										31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
5652', 65', 78', 90', 97', 5714', 35', 43', 50', 5810', 37', 56', 73', 98', 5906', 36', 56', 67', 82', 97'										5652'-5997'		6066 15% HCl-NE-FE		57624 gals gelled fluid, 1000 #		20/40 sd.	
total 20 holes.																	
32. PRODUCTION										33. TEST WITNESSED BY							
DATE FIRST PRODUCTION 7/23/80		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing											
DATE OF TEST 8/28/80		HOURS TESTED 24		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL. 22		GAS—MCF. 32		WATER—BBL. 26		GAS-OIL RATIO 1455			
FLOW. TUBING PRESS. 105 psi		CASING PRESSURE 105 psi		CALCULATED 24-HOUR RATE		OIL—BBL. 22		GAS—MCF. 32		WATER—BBL. 26		OIL GRAVITY-API (CORR.)					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold- Getty Oil Company										35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records										37. TEST WITNESSED BY B.G. Shirley							
SIGNED <u>W. A. Butterfield</u>										TITLE <u>Administrative Supervisor</u>		DATE <u>10/9/80</u>					

* (See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal land office and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and/or State office. See instructions on items 22 and 27, and 30, below regarding separate reports or separate compilations.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

for Federal use for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

14-00000-20. Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cement. (See instruction for items 22 and 24 above.)

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	38. GEOLOGIC MARKERS	
						MEAS. DEPTH	TRUE VERT. DEPTH

COPY TO O. & C.

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DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

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(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

NM 2512

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NMFU

8. FARM OR LEASE NAME

Hawk B-1

9. WELL NO.

16

10. FIELD AND POOL, OR WILDCAT

Blindery / Drinkard

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec 8, T-21S, R-37E

12. COUNTY OR
PARISH

LEA

13. STATE

NM

19. ELEV. CASINGHEAD

23. INTERVALS
DRILLED BY

Rotary

CABLE TOOLS

25. WAS DIRECTIONAL
SURVEY MADE

27. WAS WELL CORED

1a. TYPE OF WELL:

OIL
WELL☒GAS
WELL☐

DRY

Other

b. TYPE OF COMPLETION:

NEW
WELL☒WORK
OVER☐DEEP-
EN☐PLUG
BACK☐DIFF.
RESVR.☐

Other

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS OF OPERATOR

P. O. Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with instructions on reverse side)

At surface 660' FSL & 1980' FWL

At top prod. interval reported below

At total depth

RECEIVED

OCT 14 1980

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED

5/15/80

16. DATE T.D. REACHED

6/9/80

17. DATE COMPL. (Ready to prod.)

7/23/80

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3499' GR

20. TOTAL DEPTH, MD & TVD

6825'

21. PLUG, BACK T.D., MD & TVD

6812'

22. IF MULTIPLE COMPL.,
HOW MANY*

2

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6533'-6790' Drinkard

26. TYPE ELECTRIC AND OTHER LOGS RUN

PDC-GR

29.

CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36 #	1350'	12 1/4"	485 SX	200 SX
7"	26 #	6825'	8 3/4"	1750 SX	200 SX

ACCEPTED FOR RECORD

SIZE	TOP (MD)	BOTTOM (MD)

SACKS CEMENT*

SCREEN (MD)

30.

TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/4"	6766'	6380'

31. PERFORATION RECORD (Interval, size and number)

6533', 37', 44', 53', 73', 91', 97', 6603', 10', 18', 25', 29', 40', 51', 57', 82', 84', 6717', 18', 28', 31', 68', 69', 82', 90'.
total 25 holes

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6533'-6790'	2814 gals 15% HCl NE acid
	27882 gal gelled fluid, 20076 gals
	28% HCl, 6466 lbs TFW

33.*

DATE FIRST PRODUCTION

7/23/80

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Pumping

WELL STATUS (Producing or
shut-in)

Producing

DATE OF TEST

8/27/80

HOURS TESTED

24

CHOKE SIZE

PROD'N. FOR
TEST PERIOD

OIL—BBL.

43

GAS—MCF.

143

WATER—BBL.

63

GAS-OIL RATIO

3791

FLOW. TUBING PRESS.

115 psi

CASING PRESSURE

115 psi

CALCULATED
24-HOUR RATE

OIL—BBL.

43

GAS—MCF.

163

WATER—BBL.

63

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

sold- Getty Oil Company

35. LIST OF ATTACHMENTS

TEST WITNESSED BY

B.G. Shirley

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

W. A. Butler

TITLE

Administrative Supervisor

DATE

10/9/80

*(See Instructions and Spaces for Additional Data on Reverse Side)

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted are shown below or will be issued by, or may be obtained from, the local Federal office or regional procedures and practices, either as shown below or pursuant to applicable Federal and/or State laws and regulations. For separate completions.

[illegible][illegible]

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be accompanied by a map showing the location of the site. If there are applicable State requirements, locations on Federal or Indian land should be accompanied by a map showing the location of the site. If there are applicable State requirements, locations on Federal or Indian land should be accompanied by a map showing the location of the site.

Item 23: Indicate which elevation is used as reference (where not otherwise specified) on this form, adequately referenced by Federal office for specimen collection.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so indicated on this form, adequately referenced by Federal office for specimen collection, submit a separate report (page) on this form, adequately referenced by Federal office for specimen collection.

Item 25: Submit name(s) (if any) for only the interval reported in item 33. Submit the location of the cementing tool.

items 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, 42, 43, 44, 45, 46, 47, 48, 49, 50, 51, 52, 53, 54, 55, 56, 57, 58, 59, 60, 61, 62, 63, 64, 65, 66, 67, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 80, 81, 82, 83, 84, 85, 86, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 100, 101, 102, 103, 104, 105, 106, 107, 108, 109, 110, 111, 112, 113, 114, 115, 116, 117, 118, 119, 120, 121, 122, 123, 124, 125, 126, 127, 128, 129, 130, 131, 132, 133, 134, 135, 136, 137, 138, 139, 140, 141, 142, 143, 144, 145, 146, 147, 148, 149, 150, 151, 152, 153, 154, 155, 156, 157, 158, 159, 160, 161, 162, 163, 164, 165, 166, 167, 168, 169, 170, 171, 172, 173, 174, 175, 176, 177, 178, 179, 180, 181, 182, 183, 184, 185, 186, 187, 188, 189, 190, 191, 192, 193, 194, 195, 196, 197, 198, 199, 200, 201, 202, 203, 204, 205, 206, 207, 208, 209, 210, 211, 212, 213, 214, 215, 216, 217, 218, 219, 220, 221, 222, 223, 224, 225, 226, 227, 228, 229, 230, 231, 232, 233, 234, 235, 236, 237, 238, 239, 240, 241, 242, 243, 244, 245, 246, 247, 248, 249, 250, 251, 252, 253, 254, 255, 256, 257, 258, 259, 260, 261, 262, 263, 264, 265, 266, 267, 268, 269, 270, 271, 272, 273, 274, 275, 276, 277, 278, 279, 280, 281, 282, 283, 284, 285, 286, 287, 288, 289, 290, 291, 292, 293, 294, 295, 296, 297, 298, 299, 300, 301, 302, 303, 304, 305, 306, 307, 308, 309, 310, 311, 312, 313, 314, 315, 316, 317, 318, 319, 320, 321, 322, 323, 324, 325, 326, 327, 328, 329, 330, 331, 332, 333, 334, 335, 336, 337, 338, 339, 340, 341, 342, 343, 344, 345, 346, 347, 348, 349, 350, 351, 352, 353, 354, 355, 356, 357, 358, 359, 360, 361, 362, 363, 364, 365, 366, 367, 368, 369, 370, 371, 372, 373, 374, 375, 376, 377, 378, 379, 380, 381, 382, 383, 384, 385, 386, 387, 388, 389, 390, 391, 392, 393, 394, 395, 396, 397, 398, 399, 400, 401, 402, 403, 404, 405, 406, 407, 408, 409, 410, 411, 412, 413, 414, 415, 416, 417, 418, 419, 420, 421, 422, 423, 424, 425, 426, 427, 428, 429, 430, 431, 432, 433, 434, 435, 436, 437, 438, 439, 440, 441, 442, 443, 444, 445, 446, 447, 448, 449, 450, 451, 452, 453, 454, 455, 456, 457, 458, 459, 460, 461, 462, 463, 464, 465, 466, 467, 468, 469, 470, 471, 472, 473, 474, 475, 476, 477, 478, 479, 480, 481, 482, 483, 484, 485, 486, 487, 488, 489, 490, 491, 492, 493, 494, 495, 496, 497, 498, 499, 500, 501, 502, 503, 504, 505, 506, 507, 508, 509, 510, 511, 512, 513, 514, 515, 516, 517, 518, 519, 520, 521, 522, 523, 524, 525, 526, 527, 528, 529, 530, 531, 532, 533, 534, 535, 536, 537, 538, 539, 540, 541, 542, 543, 544, 545, 546, 547, 548, 549, 550, 551, 552, 553, 554, 555, 556, 557, 558, 559, 560, 561, 562, 563, 564, 565, 566, 567, 568, 569, 570, 571, 572, 573, 574, 575, 576, 577, 578, 579, 580, 581, 582, 583, 584, 585, 586, 587, 588, 589, 590, 591, 592, 593, 594, 595, 596, 597, 598, 599, 600, 601, 602, 603, 604, 605, 606, 607, 608, 609, 610, 611, 612, 613, 614, 615, 616, 617, 618, 619, 620, 621, 622, 623, 624, 625, 626, 627, 628, 629, 630, 631, 632, 633, 634, 635, 636, 637, 638, 639, 640, 641, 642, 643, 644, 645, 646, 647, 648, 649, 650, 651, 652, 653, 654, 655, 656, 657, 658, 659, 660, 661, 662, 663, 664, 665, 666, 667, 668, 669, 670, 671, 672, 673, 674, 675, 676, 677, 678, 679, 680, 681, 682, 683, 684, 685, 686, 687, 688, 689, 690, 691, 692, 693, 694, 695, 696, 697, 698, 699, 700, 701, 702, 703, 704, 705, 706, 707, 708, 709, 710, 711, 712, 713, 714, 715, 716, 717, 718, 719, 720, 721, 722, 723, 724, 725, 726, 727, 728, 729, 730, 731, 732, 733, 734, 735, 736, 737, 738, 739, 740, 741, 742, 743, 744, 745, 746, 747, 748, 749, 750, 751, 752, 753, 754, 755, 756, 757, 758, 759, 760, 761, 762, 763, 764, 765, 766, 767, 768, 769, 770, 771, 772, 773, 774, 775, 776, 777, 778, 779, 780, 781, 782, 783, 784, 785, 786, 787, 788, 789, 790, 791, 792, 793, 794, 795, 796, 797, 798, 799, 800, 801, 802, 803, 804, 805, 806, 807, 808, 809, 810, 811, 812, 813, 814, 815, 816, 817, 818, 819, 820, 821, 822, 823, 824, 825, 826, 827, 828, 829, 830, 831, 832, 833, 834, 835, 836, 837, 838, 839, 840, 841, 842, 843, 844, 845, 846, 847, 848, 849, 850, 851, 852, 853, 854, 8

for each additional interval to be separately produced, and for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Item 29: "Sacks Cement": Attached supplement... to be separately produced.

Item 33: Submit a separate completion report on this form for each interval to be separately produced.

U.S. GOVERNMENT PRINTING OFFICE: 1963-O-683636