GTATE OF NEW MEXICO IERGY AND MINERALS DEPARTMENT			Form C-104 Revised 10-1-78
		W MEXICO 87501	
U. 6. (J. 6.		· · · ·	
LAND OFFICE		R ALLOWABLE	
OFFRATION PROMATION OFFICE	AUTHORIZATION TO TRANS	PORT OIL AND NATURAL GA	.s
CONOCO INC.			
Address	N M 89240		
P. O. Box 450, Hobbs, Reason(s) for filing (Check proper b		Other (Please explain,)
New Well	Change in Transporter of:	We respectful	ally request a testing
Recompletion Change in Ownership	Oil Dry Go Casinghead Gas Conde	nsale the mont	ally request a testing 5 7.400 661. for -4 05 Sept. 180
If change of ownership give name		ļ	
and address of previous owner			
DESCRIPTION OF WELL AN	D LEASE Well No. Pool Name, Including F	ormation Kind of	Lease Lease ::
Hawk R-1	16 Blineby O		oderal or Foo NM 2512
Location	/		
Unit Letter;;	(GO) Feet From The Lir	ne and Feet 1	From The
Line of Section	Ternship 2(5 Range	37E, NMPM.	Leg Count
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	15	
Nome of Authorized Transporter of (Cli 🔬 or Condensate 🔲	Address (Give address to which	approved copy of this form is to be sent; X
Nome of Authorized Transporter of C	Casinghead Gas Tor Dry Gas	Address (Give address to which	X approved copy of this form is so be sens;
Getty	Unit Sec. Twp. Fige.	Eunice Nr Is gas actually connected?	When
If well produces oil or liquids, give location of tanks.	4 9 21 3Z	NO	1
	with that from any other lease or pool,	give commingling order number	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepe	n Plug Back Same Res'v. Diff. 18
Designate Type of Comple	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Periorations		<u></u>	Depth Casing Shoe
	TUBING, CASING, ANI	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTHSET	SACKS CEMENT
TEST DATA AND REQUEST	FOR ALLOWABLE (Text must be a	fier recovery of total volume of loa	d oil and must be equal to or exceed top 2.
OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, 1	
Date First New Dil Hun To Tanks	1010 01 1051		
Length of Test	Tubing Pressure	Casing Pressure	Choko Size
Actual Prod. During Test	011-Bbls.	Water-Bbls.	Gas + MCF
GAS WELL			
Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Teating Method (pitor, back pr.)	Tubing Presews (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIA			IVATION DIVISION
		SEP 1 5 1980	
I hereby certify that the rules and regulations of the Dil Conservation Division have been complied with and that the information given		BYBY	
above is true and complete to t	he best of my knowledge and belief.	11 -	ny meneral Ny General
	/		
Jane a. the	ir	I allo a conset for	d in compliance with RULE 1104. allowable for a newly drilled or deep:
(Signature)		well, this form must be accompanied by a tabulation of the device. tests taken on the well in accordance with MULE 111.	
	ative Supervisor Title)	All sections of this for able on new and recomplete	m must be filled out completely for all
SEP	1 1 1980	I must contre Deptions	I, II, III, and VI for changes of own sporter, or other such change of conditi
	Date)	Separate Forms C-104	must be filed for each pool in multi
NMOCD-5	File-1 USGS-2	completed wolls.	