

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
-
2. NAME OF OPERATOR
CONOCO INC.
-
3. ADDRESS OF OPERATOR
P. O. Box 460, Hobbs, N.M. 88240
-
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FSL & 1480' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
-
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
NM 2512
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
NMEU
8. FARM OR LEASE NAME
HAWK B-1
9. WELL NO.
16
10. FIELD OR WILDCAT NAME
BLINEBRY / DRINKARD
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 8, T-21S, R-37E
12. COUNTY OR PARISH
LEA
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input checked="" type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>
(other) .	

□ □ □ □ □ □ □ □

RECEIVED

JUL 17 1980

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We plan to complete subject well as follows:

Clean out well to 6815'. Spot 460 gal. 15% HCl-NE from 6790' to 6503'. Perf. Drinkard @ 6533' - 6790' w/ 195PF.

Break down Drinkard ports. w/ 2800 gal 15% HCl-NE-FE, 27,890 gal. gelled fluid, 20,080 gal 25% HCl-NE-FE. Spot 20 bbls.

15% HCl-NE-FE' From 6000' to 5625'. perf. Bluebry @ 5650 - 5997'
w/ 19SPF. Acidize w/ 60 bbls. HCl-NE-FE. Frac. w/ 57,625

gal. gelled fluid & 100,090^{lb} 20440 sd. Install dual wellhead & produce.
Surface Safety Valve: Manu. and Type Permut packer @ 6388 Set @ Ft.

- 18.** I hereby certify that the foregoing is true and correct

SIGNED Wm. A. Patterson TITLE Administrative Supervisor

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

US65-S
NMFCU-4
FILE

TITLE

APPROVED
DATE 7/17/80
AS AMENDED

DATE JUL 25 1980

Kel
for DISTRICT SUPERVISOR