Form 3160-5 (November 1994)

UNITY TATES DEPARTMENT A THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. (

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FORM APPROVED OMB No. 1004-0135

OMB No. 1004-0135 Expires: July 31, 1996

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SUNDRY NOTICES AND REPORTS ON WELLS by NN 88240

NM-10024 7000

	his form for proposals to drill or II. Use Form 3160-3 (APD) for su		, (111) O _{6.1}	findian, Allottee o	or Tribe Name
SUBMIT IN TRIPL	ICATE - Other instruction	ns on reverse side.	7. 1	f Unit or CA, Agre	ement Designation
1. Type of Well					NMNM106857
Oil Gas Well Well Other			8. \	Well Name and N	Ď.
2. Name of Operator				Mexico Federal	"G" Com #1
Samson Resource Company			9. /	NPI Well No.	
3a. Address	3b. Phone No. (include a		30-025-26610		
Two West 2nd Street, Tulsa, OK 7410	918-591-1821	918-591-1821 10. Field and Pool, or Exploratory Area		r Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M.	, or Survey Description)			alt Lake, Morrow	
660' FEL & 4650' FSL			-	alt Lake, Atoka	
Sec 6, T21S, R32E			j 11.	County or Parish	, State
	······		Lea	County, New Me	xico
12 CHECK API	PROPRIATE BOX(s) TO I	NDICATE NATURE OF	NOTICE, REPORT	, OR OTHER	DATA
TYPE OF SUBMISSION			TYPE OF ACTIO	N	
x Notice of Intent	Acidize	Deepen	Production (Start	/Resume)	Water Shut-Off
	Alter Casing	Fracture Treat	Reclamation		Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete	X	Other: Commingle Salt Lake, Morrow and Salt Lake, Atoka
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abar	ndon	and Gait Lake, Attha
	Convert to Injection	Diva Book	Mater Disposal		

Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and appropriate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Current Status: Well producing 145 MCFD, 3 BWPD, 0 BOPD on plunger lift from the Morrow formation.

Proposal: Perforate Atoka formation from 13089-96'. Set frac plug between zones. Frac plug will allow Morrow formation to contribute once pressures have equalized.

Work to be completed: ASAP.

SUBJECT TO LIKE APPROVAL BY NMOCD

	DHC-2	992			
14. I hereby certify Signed	Anat the foregoing is true and correct	Title	District Engineer	Date	4-Feb-02
(This space for Approved by Conditions of approved certify that the approved which would entitle	the state of the particle in the state of the particle in the second to the second t	GLASSTITIE Diject lease		Date	
	101, makes it a crime for any person knowingly and willfull my maker within its jurisdiction.	y to make to any department	or agency of the United States any false, fic	titious or traudulent statements	, /
(Instructions on reverse)	DAVID R. GLASS PETROLEUM ENGINEER				