

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

COPY TO O. C. C.

SUBMIT IN TRIP
(Other instruction
reverse side)ATE
re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-15024

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. ☐ OIL
WELL ☐ GAS
WELL ☒ OTHER

2. NAME OF OPERATOR

Grace Petroleum Corporation

3. ADDRESS OF OPERATOR

P. O. Drawer 2358, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FEL & 4650' FSL

14. PERMIT NO.

Letter dated 12-26-79

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3653' GR; 3676' KB

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

New Mexico Federal "G" Comm

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 6, T-21-S, R-32-E

12. COUNTY OR PARISH

Lea

13. STATE

N. M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐
☐
☐

PULL OR ALTER CASING

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☐
☐
☐

MULTIPLE COMPLETE

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Well History

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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☐
☐
☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

2-6-80 Spudded 17½" hole @ 4:00 PM CST 2-5-80.

2-7-80 RIH w/12 jts (488.35') of 13 3/8" 54.5#, K55, STC csg w/FS, FC, Centra-
lizers, & cmt'g baskets. Set @ 492'. Cmt'd down 13 3/8" csg w/350 sx
Class "C" containing 4% gel, 2% CACL₂, & ¼ lb/sk Flocele followed by 300
sx Class "C" containing 2% CACL₂ & ¼ lb/sk Flocele. Plug down @ 5:45 PM
2-6-80 w/500 psig. Cmt circ'd (200 sx). WOC 34 hrs. Cut-off 20"
conductor pipe & 13 3/8" surface csg. Installed wellhead.2-8-80 NU BOP. Tested blind rams to 1000 psig. Held ok. Tested pipe rams
to 1000 psig. Held ok.

2-22-80 PD 5187'. POH to log.

2-23-80 Ran GR-Sonic Log w/Caliper from 5187' to 492'. RIH w/124 jts (5193.11')
8 5/8", 24#, 28# & 32#, S80, STC csg. Csg set @ 5187' w/DV tool (3.38')
set @ 3120'. Cmt'd 1st stage as follows: 400 sx Howcolite containing
5 lbs/sk Gilsonite & ¼ lb/sk Flocele followed by 300 sx Class "C" con-
taining ¼ lb/sk Flocele & 2% CACL₂. PD @ 9:15 PM. Opened DV tool.
Circ'd thru DV tool w/no cmt returns from 1st stage to surface. Cmt'd
2nd stage as follows: 1525 sx Howcolite containing 13½ lbs/sk salt &
¼ lb/sk Flocele followed by 100 sx Class "C" containing ¼ lb/sk Flocele

(con't)

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE District Production Mgr.

DATE 6-5-80

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JUN 11 1980

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side