

SUNDRY NOTICE

New Mexico Federal "G" Comm. #1

6-5-80

- 5-14-80 (con't) PPG BW containing 2% KCL & 110 gals. of corrosion inhibitor. Tested seal assembly to 1500 psig. Landed tbg in Otis Perma-trieve pkr @ 13,670' w/16 pts. compression. Installed Xmas tree & tested same to 5000 psig.
- 5-17-80 Installed wellhead isolation tool & RU HOWCO. Tested surface lines to 10,000 psig. Pressured 2-7/8" X 5-1/2" annulus to 2500 psig. Treated Morrow perfs from 13,836' to 14,136' (79 holes) w/total of 7,500 gals of methyl alcohol & 7,500 gals of Morrow Flo "BC" acid. Flushed w/2% KCL wtr. Acidized perfs @ A.I.R. of 10 BPM w/7400 psig min., 8200 psig avg., & 8800 psig max. ISIP 4200 psig; 5 SIP 3800 psig; 10" SIP 3600 psig; 35 SIP 2400 psig.
- 5-18-80 Flow tested well to pits on 32/64" choke for 11 hrs. w/850 to 1000 psig FTP.
- 5-19-80 Well SI pending installation of gas sales line.