

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-025-26666

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-158-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

CAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☐

WORK
OVER ☒

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

NM "BZ" State, 8817 JV-P

2. Name of Operator

BTA Oil Producers

8. Well No.

1

3. Address of Operator

104 S. Pecos, Midland, TX 79701

9. Pool name or Wildcat

Wildcat
~~Grama Ridge L.~~ Bone Springs

4. Well Location

Unit Letter N : 730 Feet From The South Line and 2050 Feet From The West Line

Section 26 Township 21S Range 34E NMPM Lea County

10. Date Spudded

8-24-92 (WO)

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)

10-7-92

13. Elevations (DF & RKB, RT, GR, etc.)

3689' GR

14. Elev. Casinghead

15. Total Depth

13,350

16. Plug Back T.D.

10,820'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

10,100-10,130 (Bone Springs)

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

None

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	400	17-1/2	500 sx	
10-3/4	55.51, 45.40	5715	12-1/8	3500 sx	
7-5/8	34	11080	9-1/2	2150 sx	

24.

LINER RECORD

25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	9912	

26. Perforation record (interval, size, and number)

10,100'-130' w/ JSPF
4" csg gun (31 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

10100-130

F w/2238 bbls gel wtr

+ 94.5 tons sd.

28.

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
10-7-92		2-1/2" X 1-1/4" X 22' pump				Prod	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10-10-92	24	---		19	33	30	1740
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
---	---		19	33	30	38°	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Ray Hardy

30. List Attachments

C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed
Name

Dorothy Houghton

Title Reg. Admn

Date 10-12-92