

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-025-26666
5. Indicate Type of Lease
STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
B-158-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name	
b. Type of Completion:		NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER ☐ Re-entry		NM -BZ- State, 8817 JV-P	
2. Name of Operator				8. Well No.	
BTA Oil Producers				1	
3. Address of Operator				9. Pool name or Wildcat	
104 S. Pecos, Midland, TX 79701				Wildcat <i>Delaware</i>	
4. Well Location					
Unit Letter <u>N</u> : <u>730</u> Feet From The <u>South</u> Line and <u>2050</u> Feet From The <u>West</u> Line					
Section <u>26</u> Township <u>21-S</u> Range <u>34-E</u> NMPM Lea County					
10. Date Spudded		11. Date T.D. Reached		13. Elevations (DF & RKB, RT, GR, etc.)	
Re-entry 9-23-91		---		3689'	
15. Total Depth		16. Plug Back T.D.		17. If Multiple Compl. How Many Zones?	
13,350		8565			
19. Producing Interval(s), of this completion - Top, Bottom, Name				20. Was Directional Survey Made	
8284-8324				No	
21. Type Electric and Other Logs Run				22. Was Well Cored	
None				No	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	400	17-1/2	500 sx - Circ	
10-3/4	55.5, 51, 45, 41	5715	12-1/4	3500 sx - TOC @ 50'	
7-5/8	33.7	11080	9-1/2	2150 sx - TOC @ 600'	
4-1/2	15.5	13350	6-1/2	393 sx	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	8351	

26. Perforation record (interval, size, and number) 8284-8324'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	8284-8324	A w/4250 gals
		F w/22,500 gals
		+ 60,000 # sd

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
11-10-91		2-1/2X1-1/2X24' pump				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11-16-91	24	---		5	TSTM	14	---
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
---	---		5	TSTM	14	38°	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
TSTM	Ray Hardy

30. List Attachments
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Dorothy Houghton* Printed Name Dorothy Houghton Title Reg. Admn. Date 11-19-91

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[illegible]