

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-26667
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-158-3
7. Lease Name or Unit Agreement Name N.M.-BZ-State, 8817 JV-P
8. Well No. 1
9. Pool name or Wildcat Undesig. Bone Springs

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator BTA Oil Producers	
3. Address of Operator 104 S. Pecos, Midland, TX 79701	
4. Well Location Unit Letter <u>N</u> : <u>730</u> Feet From The <u>South</u> Line and <u>2050</u> Feet From The <u>West</u> Line Section <u>26</u> Township <u>21S</u> Range <u>34E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3689' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Re-Entry</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
- 9-23-91: MIRU - GIH w/6-5/8" bit, Ran bit to 10,627 & SION.
- 9-24-91: Set pkr @ 9105' & tested 7-5/8" csg from 9105'-10820' to 4000 psi - OK. Estb inj rate into perfs 8760'-8992' w/45 bbls 2% KCL wtr.
- 9-25-91: Sqzd perfs 8760'-8992' w/100 sx C1-H w/.3% + 150 sx C1-H in stages. Sqzd to 3000 psi & held for 30 mins. Rev circ hole w/370 bbls 2% KCL wtr. Pr sqz to 2500 psi & SION.
- 9-26-91: GIH w/6-5/8" bit, Tagged cmt @ 8541', Drld hard cmt to 8742', circ hole clean & SION.
- 9-27-91: Tstd sqz to 1500 psi - OK - Spotted 350 gals 7-1/2% DI-NE-FF w/clay stabilizers. SION.
- 9-28-91: Perf Bone Springs 10276'-10394', Disp w/350 gals 7-1/2% acid, Swbg & tstg.
- 9-30-91: A w/5000 gal + ball sealers - Swbg & tstg, rec load wtr.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dorothy Houghton TITLE Regulatory Administrator DATE 10-1-91

TYPE OR PRINT NAME Dorothy Houghton TELEPHONE NO. 915-682-3753

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: