

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-158-3

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Texaco Inc.	8. Farm or Lease Name NM "BZ" St. (NCT-3)
3. Address of Operator PO Box 728, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of well UNIT LETTER N 730 FEET FROM THE South LINE AND 2050 FEET FROM THE West LINE, SECTION 26 TOWNSHIP 21S RANGE 34E NMPM.	10. Field and Pool, or Wildcat Grama Ridge Lower Bone Springs, East
11. Elevation (Show whether DF, RT, GR, etc.) 3689' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING Casing ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRU pulling unit. Install BOP. Rig up wireline truck. Go in hole with GR/CCL correlation tool and 7 5/8" gauge ring. Log from 10820' to 10400'. Go in hole with 7 5/8" CIBP. Set CIBP at 10815'.
- 2) Go in hole with 2 7/8" tubing and 7 5/8" drillable cement retainer. Set retainer at 8500'.
- 3) Rig up reverse unit. Sting out of retainer. Clear tubing by conventionally circulating tubing volume.
- 4) Sting into retainer. Load backside to 500 psi. Squeeze perforations 8'60"-8992' with 200 sxs class "H" cement.
- 5) Sting out of retainer. Reverse circulate tubing volume. POH.
- 6) Go in hole with 6 1/2" bit, drill collars, and 2 7/8" workstring. Drill out cement retainer at 8500'. Drill out cement to 9050'. Pressure test squeeze to 2000 psi. Spot 200 gallons acetic acid from 10790' to 10683'. POH.
- 7) Go in hole with 5" casing guns. Perforate from 10757' to 10780' with 2 JSPP (24 feet, 48 holes).
- 8) Go in hole with 7 5/8" packer and 2 7/8" workstring. Set packer at 10600'. Load backside to 500 psi.
- 9) Acidize with 5000 15% NEFE acid and 72 ball sealers. (Maximum rate and pressure: 5 BPM, 6000 psi.) (OVER)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

397-3571

SIGNED J. A. Head

TITLE Hobbs Area Superintendent

DATE August 6, 1987

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

TITLE _____

DATE AUG 14 1987

CONDITIONS OF APPROVAL, IF ANY:

- 10) Flow/swab back acid residue.
- 11) If necessary, frac formation with 25000 gallons X-linked 2% KCL and 48700 lbs. 20-40 mesh sand. (Details of frac to be designed at time of workover.)
- 12) Flow/swab test well.
- 13) Run production equipment. Place well on production.