Form 3160–5
(November 1983)
(Formerly 9–331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other Instructions
on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO
NM-2512

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1.
OIL WELL [X] GAS WELL [ ] OTHER

7. UNIT AGREEMENT NAME
NORTHEAST DRINKARD UNIT

2. NAME OF OPERATOR
SHELL WESTERN E&P INC.

8. FARM OR LEASE NAME
NORTHEAST DRINKARD UNIT

3. ADDRESS OF OPERATOR
P. O. BOX 576, HOUSTON, TEXAS 77001 (WCK 4435)

9. WELL NO.
111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 2232' FNL & 2310' FEL SEC. 3

10. FIELD AND POOL, OR WILDCAT
NORTH EUNICE BLINEBRY-
TUBB-DRINKARD OIL & GAS

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 3, T21S, R37E

14. PERMIT NO. API. NO.
30-025-26670

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3485' GR

12. COUNTY OR PARISH
LEA

13. STATE
NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :

TEST WATER SHUT-OFF [ ]
FRACTURE TREAT [ ]
SHOOT OR ACIDIZE [ ]
REPAIR WELL [ ]
(Other) Perf. AT (CTI)

PULL OR ALTER CASING [ ]
MULTIPLE COMPLETE [ ]
ABANDON* [ ]
CHANGE PLANS [X]

SUBSEQUENT REPORT OF :

WATER SHUT-OFF [ ]
FRACTURE TREATMENT [ ]
SHOOTING OR ACIDIZING [ ]
(Other)

REPAIRING WELL [ ]
ALTERING CASING [ ]
ABANDONMENT* [ ]

(NOTE : Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. Including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1) POOH w/ prod equip.

2) CO to 6875' (TD).

3) Perf Blinebry 5807' - 5835' and Tubb 6123' - 6223' w/ 1JSP2F and Blinebry 5862' - 5877' and Tubb 6201' - 6203' w/ 1JSPF.

4) Selectively AT Blinebry/Tubb 5807' - 6203' w/ 4200 gals 15% NEFE HCl acid + 250# rock salt + 60 ball sealers.

5) CO to 6875' (TD).

6) TIH w/ inj equip, setting Guiberson Uni-VI pkr @ ± 5750'.

7) Pre test to 500 psi for 30 min.

8) Place well on injection.

18. I hereby certify that the foregoing is true and correct
SIGNED E. B. Curtis for A. J. FORE TITLE SUPERVISOR REG. & PERMITS DATE DEC 2 1 1988

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side