

Submit 5 Copies  
 Appropriate District Office  
 DISTRICT I  
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
 Energy, Minerals and Natural Resources Department.

Form C-104  
 Revised 1-1-89  
 See Instructions  
 at Bottom of Page

### OIL CONSERVATION DIVISION

P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

DISTRICT II  
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
 1000 Rio Brazos Rd., Aztec, NM 87410

### REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator BURGUNDY OIL & GAS OF NEW MEXICO, INC.		Well API No. 30-025-26705
Address 401 W. TEXAS SUITE 1003 MIDLAND, TEXAS 79701		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of:	EFFECTIVE 1-1-94
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Operator <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator TEXACO E & P INC P.O. BOX 730 HOBBS, NEW MEXICO 88240		

#### II. DESCRIPTION OF WELL AND LEASE

Lease Name GETTY 35 STATE COM	Well No. 2	Pool Name, Including Formation GRAMA RIDGE MORROW, EAST (GAS)	Kind of Lease State, Federal or Fee STATE	Lease No. LG-1487
Location Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>EAST</u> Line Section <u>35</u> Township <u>21-S</u> Range <u>34-E</u> , <u>NMPM</u> , <u>LEA</u> County				

#### III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> TEXACO T & T INC.	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 60628 MIDLAND, TEXAS 79711-0628					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> TEXACO E & P INC.	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1137 EUNICE, NEW MEXICO 88231					
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 35	Twp. 21S	Rge. 34E	Is gas actually connected? YES	When? 7-9-90

If this production is commingled with that from any other lease or pool, give commingling order number:

#### IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
<b>TUBING, CASING AND CEMENTING RECORD</b>								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

#### V. TEST DATA AND REQUEST FOR ALLOWABLE

**OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

#### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

#### VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*Ben Taylor*  
 Signature  
 BEN TAYLOR PROD. MANAGER  
 Printed Name  
 1-1-94 Title  
 915-684-4033  
 Date Telephone No.

#### OIL CONSERVATION DIVISION

Date Approved JAN 11 1991  
 By ORIGINAL SIGNED BY JERRY SEXTON  
 DISTRICT I SUPERVISOR  
 Title \_\_\_\_\_

**INSTRUCTIONS:** This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.