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LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-4-68

5-NMOCD-HOBBS
1-R. J. STARRAK-TULSA
1-A. B. CARY-MIDLAND
1-PJB, ENGR.
1-BH, FLD. CLK

1-FILE
1-BB, ENGR. TECH
1-BELCO, MIDLAND
1-SOUTHLAND, MIDLAND
1-MESA, MIDLAND

51. Indicate Type of Lease	
State ☒	Fee ☐
52. State Oil & Gas Lease No.	
LG-1487	

10. TYPE OF WELL	
1-BH, FLD. CLK	
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐	
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name
-

8. Form or Lease Name
Getty "35" State Com.

2. Name of Operator
Getty Oil Company

9. Well No.
2

3. Address of Operator
P. O. Box 730, Hobbs, NM 88240

13. Field and Pool, or Wildcat
Grama Ridge
East Morrow

4. Location of Well
UNIT LETTER <u>H</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM

12. County
Lea

THE <u>East</u> LINE OF SEC. <u>35</u> TWP. <u>21-S</u> RGE. <u>34-E</u>
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15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
2-22-80	5-15-80	6-12-80	3658' CL	-

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
13,297'	13,210'		→	0-13,297'	-

24. Production Interval(s), of this completion - Top, bottom, Name	25. Was Directional Survey Made
13,094-13,120' Morrow	Yes

26. Type Electric and Other Logs Run	27. Was Well Cored
Schlumberger: Neutron-Density, Sonic, Dual Laterolog Micro-SFL, Neutron-Density-NGT, Sonic, Dual Induction, and Cement Bond Log.	Yes

28. Worth Well Temp Survey CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	1010	17 1/2	1200 SXS	Circ. 250 sxs
9 5/8	40 & 36	5547	12 1/4	2700 SXS	
7	26	11,063	8 1/2	1850 SXS	Circ. 100 sxs

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	BACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5	10,727	13,297	350		2 3/8	12,616	12,610

31. Performance Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
13,094,95,96,97,98,99, 13,100,01,02,03,04,05, 06,07,08,12,13,14,15,16,17,18,19, & 20' = 24 (.25") holes	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	12,900-13,150 35,000 SCF N ₂ - 300 gals. 10% acetic acid.

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
6-12-80		Flowing				Prod.	
Date of Test	Hours Tested	Casing Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6-12-80	4 Pt. 1 1/2 hrs	Various	→	3.5	373	0	106,629
Flow Testing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
4880 Final	Pkr.	→	35	AOF 13,182	MCF	0	--

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	

35. List of Attachments
C-122 and C-104

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

[Signature]

TITLE Area Superintendent

6/22/80

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any new well or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. System/Formation	GOC "35" State Com #2	T. Penn. "B"
T. Permian		T. Penn. "C"
T. Rustler	1705'	T. Penn. "D"
T. Yates	3760'	T. Leadville
T. Cherry Canyon	5860'	T. Madison
T. Brushy Canyon	6129'	T. Elbert
T. Bone Springs	8388'	T. McCracken
T. "First" Sand	9551'	T. Ignacio Qtzite
T. "Second" Sand	10,092'	T. Granite
T. Lower Carbonate	10,310'	T. _____
Wolfcamp	11,196'	T. _____
Pennsylvanian	11,520'	T. _____
Strawn	11,700'	T. _____
Atoka	11,986'	T. _____
Atoka Lime	12,125'	T. _____
Morrow Lime	12,638'	T. _____
Clastics	12,816'	T. Penn. "A"
OIL OR GAS SANDS OR ZONES		

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

JUN 16 1960

TO

THICKNESS

UNITED STATES GEOLOGICAL SURVEY

0	1,705	1,705	Sand-Redbed
1,705	3,760	2,055	Anhydrite-Salt
3,760	5,860	2,100	Sand-Anhydrite-Dolo
5,860	6,129	269	Anhydrite-Sand
6,129	8,388	2,259	Dolomite
8,388	9,551	1,163	Sand, Shale, Lime, Dolo
9,551	10,092	541	Lime, Chert
10,092	10,310	218	Lime-Sand
10,310	11,196	886	Lime-Shale
11,196	11,520	324	Lime-Shale
11,520	11,700	180	Lime-Shale
11,700	11,986	286	Lime, Sand, Chert
11,986	12,125	139	Lime & Shale
12,125	12,638	513	Lime & Shale
12,638	12,816	178	Sand-Shale
12,816	13,297	481	Shale