

1 - Belco
1 - Southland-I land

1 - Mesa

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE
AND

Form C-104
Superseded by O.C.C. Form C-104
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

5 - NMOCC-Hobbs
1 - R.J. Starrak-Tulsa
1 - A.B. Cary-Midland
1 - File
1 - BB - Eng. Tech
1 - BH-Fld Clk
1 - PJB-Eng.

Getty Oil Company

P.O. Box 730, Hobbs, N.M. 88240

Changes (if any) for filing (check proper box)

Other (Please explain)

New Well ☒ Change in Transporter of:
Completion ☐ Oil ☐ Dry Gas ☐
Changes in Commodity ☐ Condensed Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

1. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	State of Lease	Lease No.
Getty "35" State Com.2		Grana Ridge East Morrow	State XXXXXXXXX	LG-1487
Location				
Unit Letter	H	1980	Feet From The North	Line and 660
			Feet From The East	
Line of Section	35	Township	21-S	Range
			34-E	County
			Lea	

2. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (for address to which approved copy of this form is to be sent)
Permian Corporation	P.O. Box 3119, Midland, Tx. 79702
Name of Authorized Transporter of Dry Gas ☒	Address (for address to which approved copy of this form is to be sent)
Llano, Inc.	P.O. Box 1320, Hobbs, N.M. 88240
If well produces oil or dry gas, give location of lease.	Is gas actually connected? When
Unit K Sec. 35 Twp. 21 Rng. 34	Yes 6/12/80

If this production is commingled with that from any other lease or pool, give commingling order number

3. COMPLETION RECORD

Designate Type of Completion - (X)	Oil Well	Gas Well	New well	Transporter	Plugged	Plug back	Shut-in	Unit
		X	X					
Date completed	Date Compl. Ready to Prod.	Total Depth	Feet					
2/22/80	6/11/80	13,297'	13,210'					
Completion (GL, RHP, RF, GR, etc.)	Name of Producing Formation	Top Oil/Gas Way	Testing Depth					
3658' GL	Morrow	13,094'	12,616'					
Perforations 13,094 - 95-96-97-98-99- 13,100 -01-02-03-04-05-06-07-08-12-13-14-15-16-17-18-19 and 20 = 24 (.25") Holes			Depth Casing Shoe					
			13,297'					
TYPING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TYPING SIZE	DEPTH SET	SACKS CEMENT					
17 1/2	13 3/8	1010	1200 sxs					
9 5/8	40 & 36#	5547	2700 sxs					
7	26#	11,063	1850 sxs					

4. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

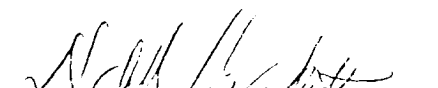
Days First New Oil Produced	Date of Test	Producing Formation (Flow, pump, gas lift, etc.)	
Length of Test	Testing Pressure	Casing Pressure	Check Size
Arrested Flow Test	Oil-Bldg.	Water-Bldg.	Gas-MCF

GAS WELL

Arrested Flow Test (hrs)	Length of Test	Rate, Cubic Feet/MCF	Quantity of Gas Produced
3,732	4 Pt. 2 1/2 hrs	9.38	--
Flowing Production (hrs)	Testing Pressure (lb/sq-in)	Casing Pressure (lb/sq-in)	Check Size
Flowing	4880 Final	Pkr.	Various

5. CERTIFICATE OF COMPLIANCE

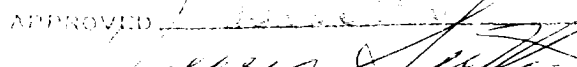
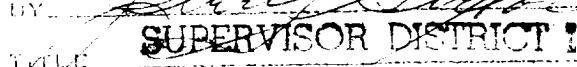
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Dale R. Crockett (Signature)
Area Superintendent

(Date)

June 13, 1980

OIL CONSERVATION COMMISSION

APPROVED 
BY 
TITLE SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a certification of the actual tests taken on the well in accordance with RULE 1104.

All portions of this form must be filled out completely for all wells on which a request is made.

Fill out only Sections I, II, III, and VI for change of owner.