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# NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC-HOBBS 1-BH, FIELD CLK  
 1-R. J. STARRAK-TULSA 1-BB, OFC TECH  
 1-A. B. CARY-MIDLAND 1-SOUTHLAND, MIDLAND  
 1-PJB, ENGR. 1-MESA, MIDLAND  
 1-HOBBS FILE 1-BELCO, MIDLAND

Form C-101  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

|                                                                        |
|------------------------------------------------------------------------|
| 5a. Indicate Type of Lease                                             |
| State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.                                           |
| LG-1487                                                                |

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR NOTICES TO ABANDON OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO PRODUCE OIL FOR SUCH PURPOSES.)

|                                                                                                                                                                                                          |                                                         |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------|
| 1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-                                                                                        | 7. Unit Agreement Date                                  |
| 2. Name of Operator<br>Getty Oil Company                                                                                                                                                                 | 8. Name of Lease Name<br>Getty "35" State Com.          |
| 3. Address of Operator<br>P. O. Box 730, Hobbs, NM 88240                                                                                                                                                 | 9. Well No.<br>2                                        |
| 4. Location of Well<br>UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM<br>THE <u>East</u> LINE, SECTION <u>35</u> TOWNSHIP <u>21-S</u> RANGE <u>34-E</u> NMPM. | 10. Field and Pool, or Wildcat<br>Grama Ridge E. Morrow |
| 11. Elevation (Show whether DF, RT, GR, etc.)                                                                                                                                                            | 12. County                                              |

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|                                                |                                           |                                                                |                                               |
|------------------------------------------------|-------------------------------------------|----------------------------------------------------------------|-----------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>                         | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPS. <input type="checkbox"/>                | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOG <input checked="" type="checkbox"/> |                                               |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-26-80 Ran 268 jts. (11,039') 7" OD 26# S-95 N-80 LT&C 8R csg. and set at 11,063'. Halliburton cemented first stage with 350 sxs Howco Lite Wate with 3# gilsonite, 1/4# floccel, and .6% Halad 22; tailed in with 300 sxs Class "H" with 3# salt and .8% Halad 22. Displaced cement to 10,976'. Circ. approximately 150 sxs. Second stage - pumped 1000 sxs Howco Lite Wate with 3# gilsonite, 1/4# floccel, and .6% Halad 22; tailed in with 200 sxs Class "H" with 3# salt and .8% Halad 22. Displaced cement to 8005'. Circ. 100 sxs. WOC. TD-11,063' - Corrected to Logger's measurement.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

|                                         |                                  |                    |
|-----------------------------------------|----------------------------------|--------------------|
| SIGNED <u>Dale R. Crockett</u>          | TITLE <u>Area Superintendent</u> | DATE <u>4-2-80</u> |
| APPROVED BY <u>Jerry S. [Signature]</u> | TITLE <u>Dist. 1, Supv.</u>      | DATE <u>4-2-80</u> |