

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501
0+6-NMOCD-Hobbs 1-Mr. J.A.-Midland
1-File, 1-Engr DBW, 1-Foreman CRM

Form C-101
Revised 1-1-1-

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
L-5393	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator GETTY OIL COMPANY	8. Farm or Lease Name Getty 6 State Com
3. Address of Operator P.O. BOX 730, HOBBS, NEW MEXICO 88240	9. Well No. 1
4. Location of Well UNIT LETTER K 3500 FEET FROM THE north LINE AND 2200' FEET FROM THE west LINE, SECTION 6 TOWNSHIP 21S RANGE 34E N.M.P.M.	10. Field and Pool, or Wildcat North Berry Bone Spring
15. Elevation (Show whether DF, RT, GR, etc.) 3753' G.L.	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☒ Additionally Perforate Bone Springs	CASING TEST AND CEMENT JOB ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up PU, kill well, install BQP and pull tbg. and pkr. at 10817'.
2. Run RBP & pkr, set RBP at 10,750, set pkr at 10,350 and swab down to 4000'.
3. Perforate Bone Springs at 10,552'-58' w/13 holes.
4. Acidize perms w/1000 gal. 15% NEFE HCL and balls, frac w/18000# 20-40 sand in 7500 gal. gel and 7500 gal CO2.
5. Flowback well, raise RBP to 9000' and set pkr. at 8,650', swab down to 3000'.
6. Perforate Bone Springs at 8830-40' w/21 holes.
7. Acidize perms w/1000 gal. 15% NEFE HCL and balls, frac w/18,000# 20-40 sand in 7500 gal. gel and 7500 gal. CO2.
8. Flowback and pull RBP and pkr.
9. Run production pkr. and set at 8700', swab well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 10/2/84

APPROVED BY DISTRICT SUPERVISOR TITLE DATE OCT - 4 1984

CONDITIONS OF APPROVAL, IF ANY: