

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 1-1-77

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

0+6-NMOCD-Hobbs
1-File
1-Engr. Dennis
1-Foreman CRM

1-Mr. J.A.-Midland
1-Laura Richardson-Midland
1-JA
1-BB

3. Indicate Type of Well	State ☒ ☐	File ☐
5. State Oil & Gas Lease No.	L-5393	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Farm or Lease Name Getty 6 St. Com
3. Address of Operator P.O. Box 730, Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> <u>3500</u> FEET FROM THE <u>North</u> LINE AND <u>2200'</u> FEET FROM THE <u>West</u> LINE, SECTION <u>6</u> TOWNSHIP <u>21S</u> RANGE <u>34E</u> N.M.P.M.	10. Field and Pool, or Wildcat Undes. Bone Springs
15. Elevation (Show whether DF, RT, GR, etc.) 3753' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	Changed zones to Bone Springs ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/9/83 Recomplete to Bone Springs. Move in X-pert.

12/10/83 TP 3000#. Open well and bled to 0# in 1 hour. Raised rig and pump 45 bbls 2% KCL brine Tbg went on vacuum. Load backside. Remove wellhead and install BOP. Release Otis pkr & TOH w/ 192 stds 2 3/8" tbg. Left pkr. swinging @ 1100'.

12/12/83 TOH w/ tbg. Ran guage ring to 13,465', set 4 1/2" CIBP @ 13,420'. Ran PFC log 11,300'-8500'. Dump 3 sxs cement on top of plug. PBTD 13,385'. Ran tbg open ended to 4900'.

12/13/83 Ran 2 3/8" tbg to 11,471'. By Howco spot 50 sxs cmt pull up to 11,338'. Reverse out 25 sxs. Pull tbg. Ran 7" Otis pkr on 361 jts 2 3/8" tbg to 11,176'.

12/14/83 By Howco spot 350 gals 7 1/2% acetic acid 11,176-10,958, raise and set pkr @ 10817', install wellhead swab down to 5000'. By Wellex perf 7" csg. 11,172-76 - 9 holes, 11,000-06 - 13 holes. Total 21 holes, swab 2 hours, rec. 6 bbls no fluid entry.

12/15/83 Swab 1 1/2 hours rec. 12 BLW. F.L. 5200-8000'. By Howco pump 1000 gals 15% NE 32 balls Max 6700#, Avg 5600#, A.I.R. 1.4 BPM. SI 3700#, 15 min 3600#. Total load 80 bbls. Bled off 1 min. Swab 6 hours rec. 60 BLW, last 1 hour rec 8 bbls 40% oil. Rec. total 65 BLW and 3 BO.

12/16/83 Flow & test. Shut-in 13 hours, TP 900#. Flow 7" perfs 2 hours, 17 BO and died. By Howco frac 7" perfs 11,000-11,176 = 21 holes, 10,000 gals gel 2% KCL 24,000# 20/40 sand. 50 ton CO2 12 - 7/8" balls, max 9400#, min 7430#, A.I.R. 7 BPM, SI 3820', 15 min 8670'. Total load 275 bbls 1 hour TP 3500#, flow 15 hours rec. 160 BLW, 8-10' gas flare w/ trace of oil.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

FILED Dale R. Crockett AREA SUPERINTENDENT DATE December 20, 1983

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE DEC 22 1983

CONDITIONS OF APPROVAL, IF ANY:

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12/17/83 Swab and flow 10 hours, 41 BO, 105 BLW, shut in 13 1/2 hours. TP 2200#.
12/18/83 Flair gas while swabbing last 1 hour swab 3 BO, 2 BW.
12/19/83 Flow 24 hours, 22/64" ok, FTP 120#.
Rig down. Placed well back on production.

RECEIVED

DEC 21 1983

O.C.D.
HOBBS OFFICE